Office		State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-3344		
District III	1220 South St. Francis Dr.		5. Indicate Type STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa F	Fe, NM 87	505	6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS C			7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL				Lost Tank 3	5 State
PROPOSALS.)  1. Type of Well:				8. Well Number	r .
Oil Well 🔀 Gas Well 🗌 Other			13		
2. Name of Operator				9. OGRID Num	ıber
Pogo Producing Company  3. Address of Operator			017891 10. Pool name or Wildcat		
P.O. Box 10340, Midland, TX 79702-7340			Lost Tank Delaware		
4. Well Location				TEOSC TANK D	-craware
VI.: 1 -44 - 1	660 646	North	1:	330 5.45	
Unit Letter A	teet from the	e NOT CIT	line and	reet if	om the East line
Section 35			inge 31E		County
	11. Elevation (Show v	whether DR,	RKB, RT, GR, etc.	<b>)</b>	
Pit or Below-grade Tank Application (F		osures, a form	C-144 must be attach	ed)	
Pit Location: ULSectTwp_					nearest fresh water well
Distance from nearest surface water_	Below-grade Tank L	ocation UL_	SectTw	pRng	.;
feet from theline and	feet from the	line			
				· · ·	
	Appropriate Box to I	Indicate N			
NOTICE OF II PERFORM REMEDIAL WORK	NTENTION TO:	N □	SUE SUE	BSEQUENT R	EPORT OF:
PENI ONI NEIVILDIAL WORK	J PLOG AND ABANDO		REMEDIAL WOR	w 🗆	ALIENING CAGING [
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	RILLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING			CASING TEST A	ND 🗆	ADAINDONIVIENT
	COMPLETION		CEMENT JOB		
OTHER:			OTHER:	Add I	
12 December	-l-4-1				Perfs 🔯
				nd give pertinent d	ates, including estimated da
of starting any proposed v				nd give pertinent d	ates, including estimated da gram of proposed completion
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of starting any proposed vor recompletion.	work). SEE RULE 1103.			nd give pertinent d	ates, including estimated da gram of proposed completic RECEIVED
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of starting any proposed vor recompletion.  See Attached.  I hereby certify that the information grade tank has been/will be constructed.	on above is true and compor closed according to NMOC	Diete to the b	pest of my knowled Completions: A  D, a general permit C  Sr Eng Tech  Opogoproducin	nd give pertinent d ttach wellbore dia ge and belief. I fu or an (attached) alt	ates, including estimated da gram of proposed completic RECEIVED  DEC 3 2004  OCCUPANTESIA  OCCUPANTESIA
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Pogo Producing Company Lost Tank 35 State #13 A/35/21S/31E Eddy County, NM 30-015-33445

10/21/04 POH w/ rods & pump.

10/22/04 Set CIBP @ 7800'. Perf Delaware 6988-96, 6823-31, 6718-26 (1 spf). Test CIBP to 3000# ok. Set RBP @ 7115'.

10/23/04 Acdz all zones together w/ 2163 gals 7-1/2% acid. Swab.

10/26/04 Rel RBP @ 7115' & POH.

10/27/04 Frac 6718-6996 w/ 19,500# 14/30 Liteprop + 6000# 16/30 SLC. Swab.

10/31/04 Well returned to production.