Submit 3 Copies To Appropriate District Office State of New Me		Form C-103
District I Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240	irai Resources	May 27, 2004 WELL API NO.
District II OIL CONCEDIATION	I DIVISION	30-015-33583
District III 1220 South St. Fra	,	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8	i	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State On & Gas Lease IVO.
SUNDRY NOTICES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Clarence BCU Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 4
Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210		Wildcat Chester
4. Well Location Unit Letter J: 1980 feet from the South line and 1980 feet from the East line		
Section 14 Township 16S Range 26E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323'GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		_
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:	OTHER: Completi	on Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/20/04 - Tested production casing to 1000 psi for 30 mins. Perforate Morrow 7796'-7808' with 7342" holes.		
10/21/04 – Acidize Morrow with 1000g 7-1/2% MSA and balls.		
10/27/04 – Frac Morrow with 60% binary foam frac carrying 28,000# 20/40 tempered DC sand.		
11/3/04 – Perforate Penn 6964'-6972' with 1642" holes. 11/4/04 – Acidize Penn with 2000g 20% gelled IC HCL.		
11/10/04 - Set cement retainer at 6930'.		
11/11/04 – Squeezed perfs 6964'-6972' with 50 sx "H" + 1% CD-32 and 100 sx "H" Neat. Squeezed off at 2700 psi. Circulated out 5 bbls cement.		
11/15/04 - Drilled out cement retainer and cement. Circulated clean. Test squeeze to 1000 psi for 10 mins, held OK. Set packer at		
7566'.		RECEIVED
		DEC 3 _ 2004
		999:AHTERIA
I harshy contifu that the information shows is two and complete to the h		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE June Huerta TITLE Regula	atory Compliance Sur	pervisor DATE December 1, 2004
Type or print name Tina Huerta E-mail address:	tinah@ypcnm.co	
For State Use Only APPROVED BY: FOR RECORDS ONLY TITLE	<i>f</i>	DEC 0 5 2004
Conditions of Approval (if any):		