

Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63402 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO-5583
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Casino AXC State RECEIVED OCT 22 2004		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 2		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Foor Ranch Wolfcamp Gas		
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>10S</u> Range <u>26E</u> NMPM <u>Chaves</u> County					
10. Date Spudded RH 8/3/04 RT 8/6/04	11. Date T.D. Reached 8/22/04	12. Date Compl. (Ready to Prod.) 9/12/04	13. Elevations (DF& RKB, RT, GR, etc.) 3899'GR 3916'KB	14. Elev. Casinghead	
15. Total Depth 6266'	16. Plug Back T.D. 6220'	17. If Multiple Compl. How Many Zones? 65'-6266'	18. Intervals Drilled By Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5682'-5688' Wolfcamp				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	65'			
8-5/8"	24#	1107'	12-1/4"	780 sx (circ)	
4-1/2"	10.5#	6266'	7-7/8"	1120 sx (circ)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	5388'	5388'			
26. Perforation record (interval, size, and number) 5682'-5688' (24)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			5682'-5688' Acidize w/1000g 15% IC acid and 56 balls		
28. PRODUCTION					
Date First Production 9/13/04		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 10/15/04	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1947
				Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 170 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1947	Water - Bbl. 0
				Oil Gravity - API - (<i>Corr.</i>) NA	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By Tom Benedict
30. List Attachments					
Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u><i>Tina Huerta</i></u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>October 20, 2004</u>	
E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 5966'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 260'	T. Miss 6109'	T. Cliff House	T. Leadville
T. 7 Rivers 360'	T. Devonian	T. Menefee	T. Madison
T. Queen 737'	T. Siluro-Devonian 6166'	T. Point Lookout	T. Elbert
T. Grayburg 1024'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1258'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2355'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3885'	T. Delaware Sand	T. Todilto	
T. Drinkard	Penrose 840'	T. Entrada	
T. Abo 4654'	Yeso 2472'	T. Wingate	
T. Wolfcamp 5334'	Spear 5668'	T. Chinle	
T. Wolfcamp B Zone 5428'		T. Permian	
T. Cisco 5859'		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

