

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-008-10463
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. VA-613
Lease Name or Unit Agreement Name Avalanche Journal State
Well No. 1
Pool name or Wildcat ACME (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED
Name of Operator Roger P. Slayton DBA Escudilla Oil Company	NOV 23 2004
Address of Operator P. O. Box 687 Roswell, New Mexico 88202	ROSWELL, NM
Well Location Unit Letter F Section 4 Township BS Range 27E NMPM Chaves County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3952 Gr	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Convert to water injection <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up well service unit, with reverse unit.
- 2) Run 2 3/8" tubing with 4 3 1/8" drillcollars and 5 1/2" rotary bit.
- 3) Rig up portable mud pit and 4" x 6" duplex mud pit and drill cement plug from 1864' to 1922' and wash frac sand to PB depth of 1967' and clean out to casing shoe at 1974'.
- 4) Pull tubing, drill collars and bit.
- 5) Rig up perforators and perforate 4 holes 1957' to 1970' and reperforate with 2 holes per foot 1937' to 1957'.
- 6) Run seating nipple, tension setting packer on 2 3/8" internally plastic coated tubing and set packer at approximately 1900'.
- 7) Run injectivity test and treat as necessary.
- 8) Place on injection.

All Parts of Rule 701 must be satisfied

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operator DATE 10-18-2004

TYPE OR PRINT NAME Roger P. Slayton

TELEPHONE NO. 505-625-5552

This notice is for Rule 1103

Print name in full

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: