Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, wither are and water at Nesources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30 015 25920
District III 1000 Rio Brazos Rd., Aztec, NM 87410	istrict III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
District IV	Santa Fe	, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name J. L. KEEL "B"
PROPOSALS.)		·	8. Well Number
Type of Well: Oil Well Name of Operator	Gas Well Other	RECEIVED	9. OGRID Number
MERIT ENERGY COMPANY		NOV 2 9 2004	
3. Address of Operator	ZAC 70703	OCD:AHTESIA	10. Pool name or Wildcat
P O BOX 2517, MIDLAND, TEX	AS 79702		GRAYBURG JACKSON
4. Well Location Unit Letter M: 510 feet from the SOUTH line and 660 feet from the WEST line			
Section 5	STO_feet from theSOO Township 17-S	Range 31-E	NMPM EDDY County
Section 5		ether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure			
Pit typeSTEELDepth to Grou			Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON	NTENTION TO: PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	SEQUENT REPORT OF: K
PULL OR ALTER CASING		CASING/CEMEN	
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
SEE ATTACHED PROCEDURE.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE Journal	Vale .	TITLE AGENT	DATE 11/22/2004
	10		DATE_11/22/2004
Type or print name TOMMY For State Use Only	FAYLOR E-mail	l address: ttaylor@tetratec.co	Telephone No. 432 570 5382
16:011	. 6.	2:01	
APPROVED BY: Conditions of Approval (if any):	working the state of the state	TITLE Field Ang	DATE 12/3/or

APPROVED BY: Mi Hawke:
Conditions of Approval (if any):

PROPOSED PLUGGING PROCEDURE FOR MERIT ENERGY COMPANY

WELL:

J. L. KEEL "B" 39

FIELD:

GRAYBURG-JACKSON

COUNTY:

EDDY



- 1. MIRU, SPOT EQUIPMENT.
- 2. REMOVE TREE; SET BOP.
- 3. RELEASE J-LOK PACKER @ 2802'.
- 4. POOH W/ TUBING AND LAY DOWN PACKER.
- 5. RIH W/ TUBING & SET 5 1/2" CIBP @ 2825'.
- 6. SET 25 SX CEMENT ON TOP OF CIBP.
- 7. CIRCULATE WELL W/ 60 BBLS 9.5 PPG MUD LADEN FLUID.
- 8. PULL TUBING UP TO 429'.
- 9. SET 30 SX CEMENT PLUG 167'-429'.
- 10. PULL TUBING UP OUT OF CEMENT, WOC.
- 11. LOWER TUBING TO TOC, TAG AND RECORD.
- 12. POOH TO 60'.
- 13. SET 10 SX CEMENT FROM SURFACE TO 60'.
- 14. CUT OFF WELLHEAD.
- 15. INSTALL DRY HOLE MARKER.
- 16. RDMO LOCATION.

