This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

Well 30-015-20368

Operator Chaparral Energy, LLC Location Of Well: Unit F Section 31 Townshi	Lease <u>Little Je</u> p <u>22S</u> Range <u></u>		o1 ^{by} _ Eddy
Name of Reservoir or Pool Type of Prod. (Oil or O	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion S. Carlsbad Strawn Gas	Flow	Csg	0pen
Lower Completion S. Carlsbad Morrow Gas	Flow	Tbg	Open
FLOW TEST	<u>NO. 1</u>		
Both zones shut-in at (hour, date): 10/4/04 2:00 pm	<u></u>	Upper	Lower
			Completion
Indicate by (X) the zone producing.	· · · · · · · · · · · · · · · · · · ·	····	X
Pressure at beginning of test			54
Stabilized? (Yes or No)			Yes
Maximum pressure during test			53
Minimum pressure during test	• • • • • • • • • • • • • • • • • • • •		53
Pressure at conclusion of test			53
Pressure change during test (Maximum minus Minimum)			
Was pressure change an increase or a decrease?			Decrease
Well closed at (hour, date): 10/6/04 2:00 pm	Total Time On Production	24 hrs	
Oil Production During Test: 0 bbls; Grav. NA ; Duri	Production		
Remarks:			
Both zones shut-in at (hour, date): 10/6/04 2:00 pm			
(),			
Well opened at (hour, date): 10/7/04 2:00 pm		Upper Completion	Lower Completion
-		Completion	
Well opened at (hour, date): 10/7/04 2:00 pm		Completion X	
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing		Completion X 33	Completion
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing		CompletionX33Yes	Completion RECEIVED
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test.		CompletionX33Yes	Completion
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No).		Completion	Completion RECEIVED
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test.		CompletionX	RECEIVED NOV 0 2 7004
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum).		CompletionX	RECEIVED NOV 0 2 2004 SEPARTESIA
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing	Total Time On Production	Completion	RECEIVED NOV 0 2 2004 SEPARTESIA
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing	Total Time On Production Production	CompletionX	RECEIVED NOV 0 2 7004 SERVESIA
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing	Total Time On Production Production	CompletionX	RECEIVED NOV 0 2 7004 SERVESIA
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing	Total Time On Production Production g Test 554	CompletionX	RECEIVED NOV 0 2 7004 SERVESIA
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing	Total Time On Production Production ng Test 554	CompletionX	RECEIVED NOV 0 2 7004 PRESIA
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing	Total Time On Production Production Test 554	Completion X 33 Yes 31 31 31 2 Decrease 24 hrs MCF; GOR wowledge. cral Energy	RECEIVED NOV 0 2 7004 SEPTARTESIA NA
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing	Total Time On Production Production ng Test 554 Plete to the best of my kn Operator Chapar By Leigh	Completion X 33 Yes 31 31 2 Decrease 24 hrs MCF; GOR wowledge cral Energy Kuykendall	RECEIVED NOV 0 2 7004 PERTESIA NA NA
Well opened at (hour, date): 10/7/04 2:00 pm Indicate by (X) the zone producing	Total Time On Production Production g Test 554 plete to the best of my kn	Completion X 33 Yes 31 31 31 Decrease 24 hrs MCF; GOR MCF; GOR Kuykendall Bering Tech	RECEIVED NOV 0 2 7004 PERTESIA NA



