Submit 3 Copies to Appropriate District Office

District I P. O. Box 1988, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources RECEIVED

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Form C-103

Well A 30-015-32803 P. O. Drav er DD, Artesia, NM 88210 JUL 1 6 2004 **OIL CONSERVATION DIVISION** Indicate Type of Lease District III State Fee 1220 South St. Francis Dr. 1000 Rio Brazos Rd. Aztec. NM 87410 OOD:ARTESIA 6. State Oil & gas Lease No. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) **Chase 2 State Com** 1. Type of Well Well Number ☐ Oil Well ☑ Gas Well Other 3 2. Name of Operator 9. Ogrid Number **DEVON ENERGY PRODUCTION COMPANY, LP** 6137 10. Pool Name or Wildcat 3. Address and Telephone No. Carlsbad, Morrow; East 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209 4. Well Location Unit Letter 1310 feet from the NORTH line and 131 feet from the WEST line М Section **22S** Township 27E Range **NMPM** County Eddy Elevation (Show whether DR, RKB, RT, GR, etc.) 3108' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPN PLUG AND ABANDONMENT TEMPORARILY ABANDON __ CHANGE PLANS CASING TEST AND CEMENT JOB ☐ PULL OR ALTER CASING ■ MULTIPLE COMPLETION Other_ OTHER Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this 05/22/04 Spud 17 1/2" hole. TD @ 450'. Ran 10 jts 13 3/8" 48# H40 ST&C csg @ 450'. Cmt w/ 252 sx Pozmix. WOC 21 hrs. 05/23/04 Test csg to 1000 psi- Held OK. 05/26/04 TD 12 1/4" hole @ 2700'. 05/27/04 Ran 61 jts 9 5/8" 36# J55 ST&C csg @ 2700'. Cmt lead w/200 sx Class C, stage 2 lead w/500 sx Class C, tail w/ 250 sx Class C. Circ 65 sx to pit. WOC 24 hrs. 05/28/04 Test csg to 1500 psi - Held OK 06/16/04 TD 8 3/4" hole @ 12,000'. Circ & cond hole for logs. 06/20/04 Ran 273 jts 5 1/2", 17# P110 LT&C csg @ 11,991'. Cmt lead w/875 sx Class C. Open DV tool, circ 151 sx cmt off tool. Cmt tail w/1800 sx Class H. 06/21/04 Released rig. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Specialist DATE 7/12/2004 Linda Guthrie Type or Print name E-mail Address: linda.quthrie@dvn.com 405-228-8209 Telephone No. (This space for State use) NOV 0 5 2004 FOR RECORDS ONLY APPROVED BY DATE