

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-33534
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

7. Lease Name or Unit Agreement Name Pecos River 9
8. Well Number 1

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270 Hobbs, NM 88240

9. OGRID Number 14744

4. Well Location
 Unit Letter I : 1650 feet from the South line and 990 feet from the East line
 Section 9 Township 22S Range 27E NMPM Eddy County

10. Pool name or Wildcat Carlsbad South Morrow

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3077' GL

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Csg and TOC

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/27/04...TD'd 6 1/8" hole @ 11880'. Ran 3412' of 4 1/2" 11.6# P110 Buttress Csg. (Bottom of liner set at 11879' & top of liner set at 8457'.) Cemented with 12 bbls 13.5# Turbo Flow followed with 3575 sks H with additives. Mixed @ 15.1 #/g w/ 1.28 cf/sk yd. Displace with 55 bbls water and 59 bbls mud. Bumped plug with 2800#, float held OK.
 09/28/04...At 11:45 am, test casing to 1000# for 30 minutes, held OK.
 09/29/04...Released rig at 12:01 pm.
 10/27/04...Ran CBL, CCL and Gamma Ray & found TOC @ 4950'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 10/27/04
 Type or print name Kristi Green E-mail address: Telephone No. 505-393-5905

FOR RECORDS ONLY
 APPROVED BY: _____ TITLE _____ DATE NOV 07 2004
 Conditions of Approval (if any): _____