Form 3160-5 ( September 2001)

## Oil Cons. N.M. DIV-Dist. 2 UNITED STATES DEPARTMENT OF THE INTERIOR OIL W. Grand Avenue BUREAU OF LAND MANAGEMENTARTESIA, NM 88210

FORM APPROVED OMB No. 1004-0135

Expires January 31, 2004

S	UNDRY NOTICES A	5. Lease Serial No.				
	Do not use this form for p	LC-047269A				
an a	abandoned well. Use Forn	6. If Indian, Allottee or Tribe Name				
SUBMIT IN	TRIPLICATE - Oth		7 If Unit or CA/Agreement, Name and/or No.			
1 Type of Well			A23456	8910085280		
X Oil well Gas Well	Other	AMENDED REPORT	3 123456760	8. Well Name and No.		
2 Name of Operator Yates Petroleum	Corporation	23.	Since Since	WEST LOCO HILLS UNIT TRACT 1 #3 9. API Well No.		
Ba. Address	***************************************	3b. Phone No.(include	77. 57.5	30-015-04492		
105 S.4th St-Arte	sia, NM 88210	505-748-1747	e area code) EVED & & & & & & & & & & & & & & & & & & &	10. Field and Pool, or Exploratory Area		
4 Location of Well UNIT L 980' FSL, 660'	(Footage, Sec.,T.,R.,M., FWL SEC. 7-T18S	OR Survey Description	7 0CD - 11 10 10 10 10 10 10 10 10 10 10 10 10	LOCO HILLS QUEEN-GRAYBURG-S/A  11. County or Parish, State  EDDY, NM		
12. CHECK APPRO	PRIATE BOX(ES)	TO INDICATE NAT	URE COTE NOVINCE, REPO			
TYPE OF SUBMISS			TYPE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
<del></del>			_			
<b>□</b> 0.1	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
	Change Plans	X Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
testing has been completed. Findetermined that the site is ready for Yates Petroleum Corporate Call BLM 24 hours before conceased and the site is ready for Yates Petroleum Corporate Call OCD 24 hours before conceased and the site of Call OCD 24 hours before con	nal Abandonment Notices shalor final inspection.) ation proposes to plug & ommencing operations. commencing operations. quipment. No casing willing & set CIBP @ 2655'. Class C cement plug fro asing w/ casing guns 6 sent retainer @ 1125', TC rate. Squeezw w/ 75 so set cement retainer @ 37 s on bradenhead & estal rface to 477'; leave 35' was not established dur	Il be filed only after all requires abandon as follows:  Il be attempted. TOH w/ TIH w/ tubing, tag CIBF m 2355'-2655' - POH. shots @ 1225' & perf ca DH. TIH w/ tubing, load if x Class C cement; leave 17', TOH. TIH w/ tbg, load blish circ. Squeeze w/ 10 cement on retainer.	hole w/ mud, sting into e 35' cement on top ad hole w/ mud. Sting l35 sx Class C cement WOC, RU WL to perforate casi	ipment. eep wellbore  ACCEPTED FOR RECORD  APR 2 9 2003  LES BABYAK		
14 I hereby certify that the foregon Name (Printed/Typed)		Fig.	Title			
DONNA CL.		pro di la companya di		REGULATORY COMPLIANCE TECH		
Signature XOX	ma Co	ek	Date **APRIL 23, 2003			
	THIS STATE FO	R FEDERAL OR STAT	E OFFICE USE			
Approved by			Title	Date		
Conditions of approval, if any, are atta	ached. Approval of this notice of	does not warrant or		Date		
certify that the applicant holds legal o	r equitable title to those rights i		Office			
Which would entitle the applicant to c	···			•		
Title 18 U.S.C. Section 1001 and Title	e 43 U.S.C. Section 1212, make	e it a crime for any person know	ingly and willbully to make to any departm	nent or agency of the United		

## continued:

WLHU TRACT 1 #3 Sec 7-18S-30E 1980' FSL 660' FWL Eddy County, NM

with 4 holes @ 108' with the deepest penetrating charges available to perf 8-5/8" casing. Tie onto 5-1/2" csg & establish circ; attempt to circ cement to surface. If cement circulates up 5-1/2" x 8-3/4" annulus, close valves & try to establish circ in 8-3/4" x 11 open hole annulus; do not exceed 150 psi pump pressure, with additional 40 sx Class C cement w/ 2% CaCl2.

7. Spot 15 sk Class C cement plug @ surface.

8. Remove all surface equipment & weld dry hole marker per regulations.

WELL NAME: WLH G4S Unit Track 1 well No. 3 FIELD: Loco Hills  LOCATION: Unit Letter L, 1,980' FSL & 660' FWL Sec 7-18S-30E Eddy County NM					
3L: 3,537'		KB:	<u>12 000 1 100 0</u>		
		COMPLETION DATE:_	12-7-42	CASING PF	
COMMENTS	: API # 30-015-	04492		8-1/4" 32#	427'
			<del></del>		
				5.5" 17#	2,705'
		1 1 7			
10" Hole		}			
	7/			`	
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			Tops	
•				Top of Salt	@ 385'
				Base of Salt	@ 1,125'
		8-1/4" @ 427' w/ 50 sx		<u> </u>	
				•	
					•
8-14" Hol	le				
		\\ <b>\</b>	TOC @ 1,625' CB	Τ.	
		/  ` '	100 (6) 1,025 (1)		
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	<i>)</i> \				•
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	)\				
		5.5" @ 2,705' w/ 100 sx			
	$\neg$	W/ 100 sx			
		)			
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	(				
	)	OH 2,7	92' - 2,832' Shot wit	h 40 Quarts Nitro.	
		)		_	
Not to So		.,835'			

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