Form 3160-3 (August 1999)

Oil Cons. N.M. DIV-Dist. 2

If earthen pits are used is association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction.

UNITED STATES Artesia, NM 88210

5. Lease Serial No.

BUREAU OF LAND MANAC	NM-18486				
APPLICATION FOR PERMIT TO D	6. If Indian, Allottee of	r Tribe Name			
		0.9 2004			
1a. Type of Work: X DRILL RE			7. If Unit or CA Agree	ement, Name and No.	
	AAA.	<b>ARTESIA</b>	30	411	
			8. Lease Name and Well No.		
b. Type of Well: Oil Well Gas Other Well	Single Zone	Multiple Zone	Playa AYH Federal Com. #1		
2. Name of Operator		<del></del>	9. API Well No.		
Yates Petroleum Corporation			30-015-32407	3865	
3A. Address 105 South Fourth Street	3b. Phone No. (include area cod	le)	10. Field and Pool, or	Exploratory	
Artesia, New Mexico 88210	(505) 748-14	71	Penasco D	Playa AYH Federal Com. #1  API Well No.  O-015-32-37  Field and Pool, or Exploratory  Penasco Draw Marrow  Section 31-T18S-R25E  County or Parish Eddy  AND  Redicated to this well  320 W/2  d No. on file  Onwide Bond #NM-2811  Betimated duration  60 Days  Collect Water Basin	
4. Location of Well (Report location clearly and in accordance with any	y State requirements.*)		11. Sec., T., R., M., or	Blk, and Survey or Area	
At surface 1290' FNL & 660' FWI					
	as above				
14. Distance in miles and direction from nearest town or post office*			ľ		
Approximately 16 miles SW of Artesia, NM				NM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	property or lease line, ft. 660'				
•	243.4 19. Proposed Depth	20 DIM/DIA			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.  N/A		ationwide Bond #NM-2811			
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will	start*	23. Estimated duration		
3639' GR	ASAP		60 1	Days	
	24. Attachments	Acervell Co	trolled Water Ba	<b>ķin</b>	
The following, completed in accordance with the requirements of Onshor	re Oil and Gas Order No. 1, shall b	e attached to this	form:		
1. Well plat certified by a registered surveyor.	4. Bond to cov	er the operations	unless covered by an exi	sting bond on file (see	
2. A Drilling Plan.	Item 20 abo	ve).			
3. A Surface Use Plan (if the location is on National Forest System Land	ls, the 5. Operator cert	ification.			
SUPO shall be filed with the appropriate Forest Service Office.	6. Such other si	•	ation and/or plans as may	be required by the	
		ince.			
25. Signature	Name (Printed/Typed)		ate		
email: debbiec@ypcnm.com	Cy Cowan / Land	Departmen	<u> </u>	6/29/04	
Title: Regulatory Agent					
Approved by (Signature),	Name (Printed/Typed)		i D	ate	
Approved by (Signature)/s/ Joe G. Lara	/s/	Joe G. L	ara	AUG 0 5 2004	
FIELD MANAGER	Office	SBAD F	IELD OFFIC	Έ	
Application approval does not warrant or certify that the applicant holds					
operations thereon.			OVAL FOR	4 1/545	
Conditions of approval, if any, are attached.		<u> </u>	OVAL FOR	1 YEAR	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

CEMENT TO COVER ALL OIL, GAS AND WATER BEARING ZONES

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 15, 2000

Form C-102

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

District III

Santa Fe, NM 87505

State Lease - 4 Copies

Fee Lease - 3 Copies

District IV

Submit to Appropriate District Office

1220 S. St. Francis	Dr., Santa F	še, NM 87505							] AMF	ENDED REPOR		
		<u> </u>	ÆLL LO	<u> OCATIO</u>	N AND ACR	EAGE DEDIC	<u>'ATION PLA</u>	T				
11	API Number	r	Ţ.	<sup>2</sup> Pool Code	a		<sup>3</sup> Pool Na	me				
1						1	Penasco Drav	w Morro	W			
<sup>4</sup> Property Code					<sup>5</sup> Property l	Name		Well Number				
	Į	İ		P	laya AYH Fed	deral Com.				1		
<sup>7</sup> OGRID I	No.									, Elevation		
025575 Yates Petrol						Corporation	3639'					
					<sup>10</sup> Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
Lot 1	31	185	25E		1290	North	660	We	West Eddy			
			<sup>11</sup> B	ottom Ho	ole Location J	f Different Fron	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
<sup>12</sup> Dedicated Acres	s <sup>13</sup> Joint o	or Infill 14 C	onsolidation	Code 15 Or	rder No.	<u> </u>		<u> </u>		<u> </u>		
320 W/2		1										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** hereby certify that the information contained herein is NM-18486 <u>Cy Cowan</u> 660' Regulatory Agent 06/30/2004 SURVEYOR CERTIFICATION hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by L-122 me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor. ertificate Number

District 1 1525 N. French Dr. Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District IB -1000 Rie Brazos Rd., Aztec NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources

# OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, N M 87505 Form C-102

Revised Warch 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

•	WE	ELL	LOCA	MOIT	1 \	ND	AC	REA	GE	DEDICA	TION F	PL/	AT .		
API	Number	Fool Code Pool Name Penasco Draw Morrow													
Property Cod	de	Property Name Well Number							lumber						
OGRID No.		<del></del>		PLA	YA '	AYH"			AL $C$	OM			1 Elevati	on.	
025575			}	ATES	P	. •			)RPO	RATION		1		3639	
			Surface Location												
UL or Lot No.  LOT 1	Section 31	L	inship 3—S	Ronge 25-	E	Lot kin.		129	from the	North/South line	Feet from the		rt/West line /EST	County EDDY	
UL or Lot No.	Section		Bottom mahip	Hole Range	<u>L</u> c	cation Lot ldn	ı If		rent from the	From Sur North/South Ifne		Eor	st/West line	County	
Dedicated Acres 320 W/2	s Joint or	Infili C	onsolidatio	n Code	Ore	der No.									
NO ALLOV														BEEN	
	280							1			I HEREDY O	ERTI) TRUE			
		NM-18	8486									1	Λ		
660'											-				
				į							Signature Printed Nor	4		WYN	
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											Date 7/9		•		
660 <sup>4</sup> 0		L-12	22				-				SURVE I HEREDT C SHOVE ON PIELD NOTE ME OR UND. THE SAME I	YOF ERTHIS SOP ER M STR	CERT PY THAT THE PLAT WAS F ACTUAL SUI T SUPERVISE	FICATION  FRELL LOCATION  LOTTED FROM  ROTES MADE BY  ONE AND THEY  OR BELLEY.	
					 		. <b></b> .				JUL: Date of Si	NVex	R. RED		
1980	<b>.</b>										REGISTER NM		5412 2865-548	CHOINEER	

### YATES PETROLEUM CORPORATION

Playa "AYH" Federal #1 1290' FNL and 660' FWL Section 31-T18S-R25E Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	645'	Atoka	8365'
Glorieta	1985'	Morrow Clastics	8600'
Tubb	3395'	Middle Morrow	8645'
Abo	4035'	Lower Morrow	8825'
Wolfcamp	5345'	Chester Lime	8925'
Cisco	6395'	TD	9000'
Strawn	7775'		

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

250'-350'

Oil or Gas: All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

# Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
  - A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	Wt./Ft	<u>Grade</u>	<u>Coupling</u>	<u>Interval</u>	<u>Length</u>
17 ½"	13 3/8"	48#	H-40	ST&C	0-400'	400'
12 ¼"	8 5/8"	24#	J-55	ST&C	0-1200'	1200'
7 7/8"	5 ½"	17#	J-55	LT&C	0-200'	200'
7 7/8"	5 ½"	15.5#	J-55	LT&C	200'-6700'	6500'
7 7/8"	5 ½"	17#	J-55	LT&C	6700'-8000'	1300'
7 7/8"	5 ½"	17#	HCP-110	LT&C	8000'-9000'	1000'

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 1.8

# Playa"AYH" Federal #1

Page 2

#### B. CEMENTING PROGRAM:

Surface casing: 450 sx "C" + 2% CaCL2 (YLD 1.34 WT 14.8).

Intermediate Casing: 400 sx Lite (YLD 2.0 WT 12.5). Tail in w/200 sx "C" + 2%

CACL2 (YLD 1.32 WT. 15.6).

Production Casing: TOC=4800', 600 sx Super "C" (YLD 1.67 wt. 13.0).

## 5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

Interval	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	Fluid Loss
0-400'	FW/Native Mud	8.4-8.8	28-33	N/C
400'-1200'	FW	8.4	28	N/C
1200'-8200'	Cut Brine	8.8-9.6	28	N/C
8200'-TD	Salt Gel/Starch/KCL	9.6-9.8	32-38	<12cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

### 6. EVALUATION PROGRAM:

Samples: 10' samples out from under intermediate casing. Logging: Platform Express/HALS/sonic; possible FMI.

Coring: Rotary Sidewall Cores

DST's: Possible from Cisco to TD.

# 7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

From: 0 TO: 400' Anticipated Max. BHP: 150 PSI From: 400' TO: 1200' Anticipated Max. BHP: 600 PSI From: 1200' TO: 9000' Anticipated Max. BHP: 4800 PSI

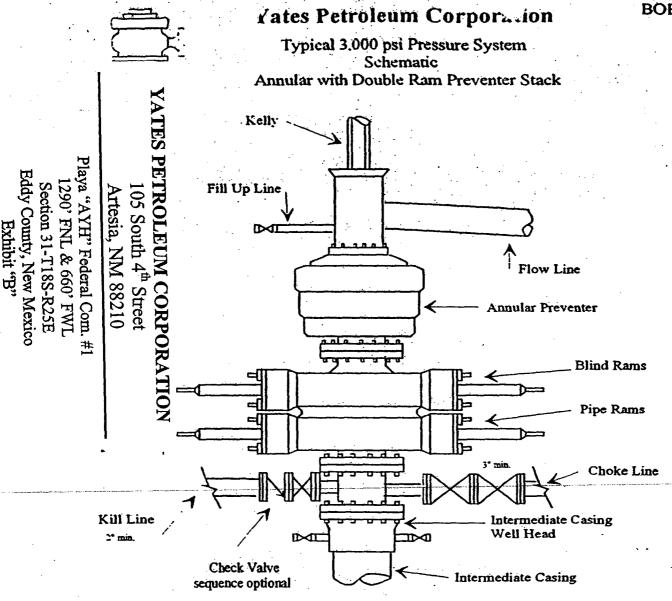
No abnormal pressures or temperatures are anticipated.

Lost Circulation Zones Anticipated: None

H2S Zones Anticipated: None Anticipated

#### 8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 40 days to drill the well with completion taking another 30 days.



Typical 3,000 psi choke manifold assembly with at least these minimun features

