Barry N.M. ( 1301

## N.M. Oil Cons. DIV-Dist. 1 1301 W. Grand Avenue Artesia, NM 88210

If earthen pits are used is association with the drilling of thi well, an OCD pit permit must be obtained prior to pit construction

UNITED STATES BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL OR REENTER  1s. Type of Work: APPLICATION FOR PERMIT TO DRILL OR REENTER  1s. Type of Work: DRILL Reenter Name and Work Name and No. Lones of Dry of Parks Head No. L	Form 3160-3 (September 2001)	OMB No. 100	FORM APPROVED OMB No. 1004-0136 Expires January 31, 2004				
Ia. Type of Work:   DRILL   REENTER	DEPARTMENT OF THE I	5. Lease Serial No.					
18. Type of Well: Oil Well	$\cdot$						
18. Distance from proposed from arrest firm in line, if any)  18. Distance from proposed location of bears of the season of the	1a. Type of Work: DRILL REENT	7. If Unit or CA Agreemen	t, Name and No.				
3a. Address P.O. Box 2323, Roswell, NM 88202  3b. Phone No. (include area code) P.O. Box 2323, Roswell, NM 88202  4. Location of Well (Report location clearly and in accordance with any State requirements.*)  At surface At proposed prod. Zone At proposed prod. Zone At proposed prod. Zone  11. Sec., T., R., M., or Bik. and Survey or Area  At proposed prod. Zone At prop. Zone Attachment Attachments Attachments Attachments Attachments Attachments Attachments Attachments And Total Attachments Attachments And Total Attachments And To	1b. Type of Well: Oil Well 🖾 Gas Well 🚨 Other	tiple Zone					
3a. Address P.O. Box 2323, Roswell, NM 88202  3b. Phone No. (include area code) F.O. Box 2323, Roswell, NM 88202  4. Location of Well (Report location clearly and in accordance with any State requirements.*)  At surface At proposed Prod. 2006  At proposed prod. 2006  14. Distance in miles and direction from nearest town or post office* 40 miles from Carlsbad, NM  15. Distance from proposed* location to nearest location to					33873		
At surface At proposed prod. 2012  14. Distance in miles and direction from nearest town or post office*  40 miles from Carlsbad, NM  15. Distance from proposed* location to nearest property of lease line, if, 660', (Albo to nearest fig., unit line, if any)  18. Distance from proposed location* to nearest exproperty of lease line, if, 660', (Albo to nearest fig., unit line, if any)  19. Proposed Depth to nearest well, drilling, completed, applied for, on this lease, fi.  21. Elevations (Show whether DF, KDB, RT, GL, etc.)  22. Approximate date work will start* 9-15-2004  24. Attachments  ROSWELL CONTROLLED WATER BASIN  19. Well plat certified by a registered surveyor.  24. A Drilling Plan.  25. Signature  Name (PrintedTyped)  Cecil Gutierrez  Name (PrintedTyped)  Cecil Gutierrez  Name (PrintedTyped)  Title  Agent for Yates Energy Corporation  Name (PrintedTyped)  Cecil Gutierrez  Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct oversurations thereon.	· · · · · · · · · · · · · · · · · · ·			10. Field and Pool, or Explor	ratory		
At proposed prod. zone - 660' FEL  14. Distance in miles and direction from nearest town or post office*  40 miles from Carlsbad, NM  15. Distance from proposed* location to nearest property or lease line, ft. 660' (Also to nearest from proposed to nearest from proposed to nearest steeline, ft. 660' (Also to nearest from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.  16. No. of Acres in lease 17. Spacing Unit dedicated to this well 320  18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.  19. Proposed Depth 10, 700' 585667  21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 9-15-2004  24. Attachments  ROSWELL CONTROLLED WATER BASIN  The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:  1. Well plat certified by a registered surveyor.  2. A Drilling Plan.  3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).  4. Bond to cover the operations unless covered by an existing bond on file (see lease which would entitle the applicant to conduct overtions thereon.  Name (Printed/Typed) Cecil Gutierrez  1. Name (Printed/Typed) Cecil Gutierrez  2. Application approval does not warrant or certify the the supplicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct overstrions thereon.	4. Location of Well (Report location clearly and in accordance with	any State requirements.*)	· · · · · · · · · · · · · · · · · · ·	11. Sec., T., R., M., or Blk. a	nd Survey or Area		
16. No. of Acres in lease   17. Spacing Unit dedicated to this well   320   320	At surface 660' FNL - 660' FEL At proposed prod. zone	·		Section 26, T23	3S-R23E		
location to nearest property or lease line, ft. 660' (Also to nearest drig. unit line, if any)  18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.  10,700' 585667  21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration 9-15-2004  24. Attachments ROSWELL CONTROLLED WATER BASIN  The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:  1. Well plat certified by a registered surveyor.  2. A Drilling Plan.  3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).  4. Bond to cover the operations unless covered by an existing bond on file (see litem 20 above).  5. Operator certification.  6. Suproved by (Signature)  Name (Printed/Typed)  Cecil Gutierrez  Name (Printed/Typed)  Sy Joe G. Lara  Name (Printed/Typed)  Title FIELD MANAGER  Office CARLSBAD FIELD OFFICE  Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct overartions thereon.	40 miles from Carlsbad, NM			•	1		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this leases, ft.  21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4174 ' GL  22. Approximate date work will start* 9-15-2004  24. Attachments  ROSWELL CONTROLLED WATER BASIN  The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:  1. Well plat certified by a registered surveyor.  2. A Drilling Plan.  3. A Surface Use Plan (if the location is on National Forest System Lands, surface Use Plan (if the location is on National Forest System Lands, surface Use Plan (if the location is on National Forest System Lands, surface Use Plan (if the location is on National Forest System Lands, surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filled with the appropriate Forest Service Office).  Name (PrintedTyped) Cecil Gutierrez  Name (PrintedTyped) Cecil Gutierrez  Date OCT 1 3 2004  Title FIELD MANAGER  Office CARLSBAD FIELD OFFICE  Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	location to nearest	location to nearest					
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poerations thereon.	Title FIELD MANAGER	Office CARL	SBAD	FIELD OFFICE			
Conditions of approval, if any, are attached.  APPROVAL FOR I YEAR	operations thereon.	- ·	-	••			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

\*(Instructions on reverse)

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED **RECEIVED** 

OCT 1 5 2004

OCD-ARTESIA

#### State of New Mexico

DISTRICT I Energy, Minerals and Natural Resources Department 1625 N. PRENCH DR., HOBBS, NM 68240

Form C-102

Revised JUNE 10, 2003

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

STRICT IV ) S. St. Francis dr., santa fe, nm 87505	WELL LOCATION AND	ACREAGE DEDICATION	PLAT	□ AMENDED REPOR
API Number	Pool Code 78380	Hess Morrow East	Pool Name	
Property Code	LONESOME		Well Number	
OGRID No. 025542	Oper YATES ENERO	Elevation 4174'		
		T		

#### Surface Location

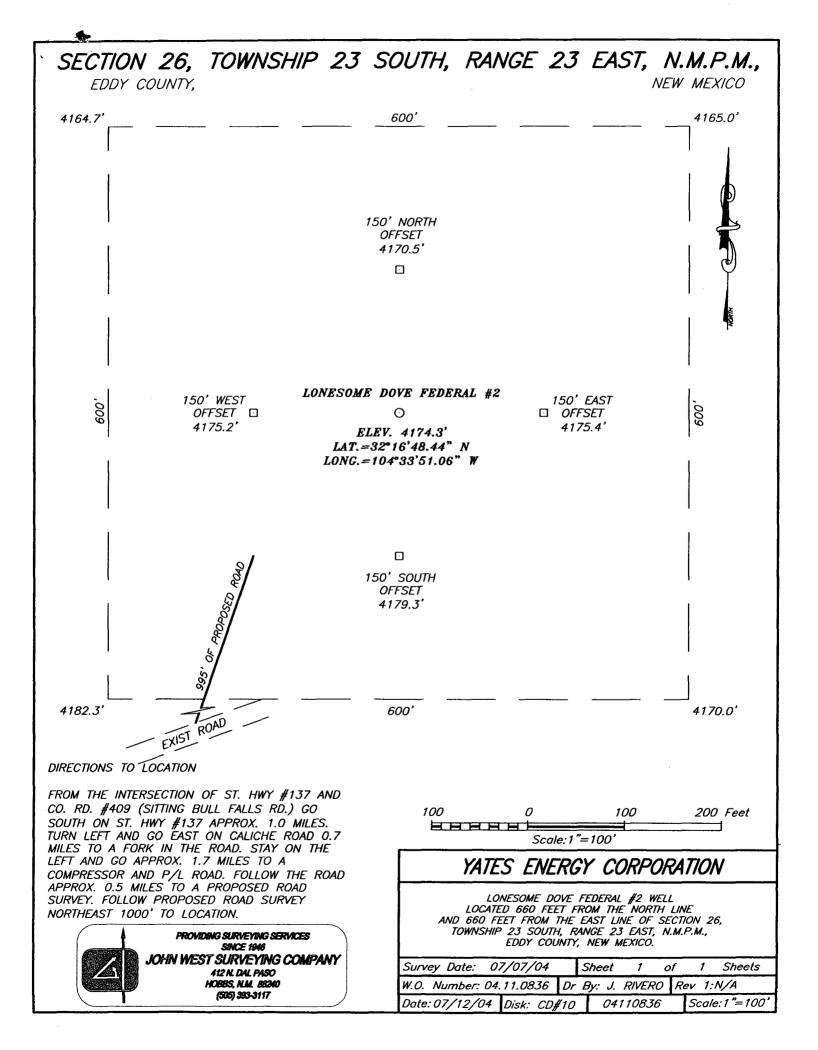
UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	23-S	23-E		660'	NORTH	660'	EAST	EDDY

#### Bottom Hole Location If Different From Surface

Bottom note Location if Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		į				ĺ			
il									1
Dedicated Acres	Joint o	r Infill Co	noidation	Code Or	der No.				
37.		-		ł					
370									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STA	NOARD UNIT HAS BI	EEN APPROVED BY TE	IE DIVISION
	T ====================================		<u> </u>
	COORDINATES	1 1 2 1 2 1	OPERATOR CERTIFICATION
NAD 2	27 NMË	4164.7' - 8 _ 4165.0'	I hereby certify the the information contained herein is true and complete to the
	702.8 N 655.7 E	00 0 660'	best of my knowledge and belief.
λ=420	000.7 E	- i - i - i	$\Lambda \in \{1, \dots\}$
(0)	6'48.44" N	600' j   4182.3' 4170.0'	Meritors
LONG.=104	*33'51.06" W		Signature
	LONESOME DOVE	EEDEDAT #2	Cecil Gutierrez
	NM-69333	FEDERAL #2	Printed Name Agent for Yates Energy Cor
	1 3.55		Title
			8-25-04
	1		Date
			SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of
1 .	1	· ·	actual surveys made by me or under my supervison, and that the same is true and
			correct to the best of my belief.
			JULY 7, 2004
	1		
<del> </del>	<del> </del>	· <u> </u>	Date Surveyed E/D
			Born 12 tal mo 52/13/04
MOBINER	1	1	04-11-0836
			Certificate No. GARY RIDSON 12641
JUL 1 4 2004			CETHICADE NO. CART RUSSIN 12041
00L 7 T L001			againme.
Land to the second seco			



### STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

Bureau of Land Management 2909 West 2<sup>nd</sup> Street Roswell, New Mexico 88201-2019

ATTN: Orlando Lopez

Yates Energy Corporation accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land, or portion thereof, as described below:

Lease No.:

NM-NM- 69333

Legal Description:

N/2 Section 26, T23S-R23E

Containing 320.00 acres, Eddy County, New Mexico

Well Name:

Lonesome Dove Federal #2

Formation (s):

Strawn-Atoka-Morrow

Bond Coverage:

Nationwide BLM Bond

BLM Bond File No.: 585667

Authorized Signature:

Yates Energy Corporation

Name: Cecil Gutierrez

Title: Agent for Yates Energy Corporation

Date: August 25, 2004



Yates Energy Corporation Lonesome Dove Federal #2 N/2 Section 26, T23S-R23S Eddy County, NM

In response to questions asked under Section II B of Bulletin NTL-6 the following information is provided for your consideration:

1 Location:

660' FNL & 660' FEL Section 26, T23S-R23S

2. Elevation above sea level:

GL 4174'

3. Geologic name of surface formation:

Quaternary Aeolian Deposits

4. Drilling tools and associated equipment:

Conventional rotary drilling rig using

fluid as a circulating medium for

solids removal.

5. Proposed drilling depth: 10,700'KB

6. Estimated tops of geological markers: (EST KB = 4192)

	SS	MD
Brushy Canyon	2934	1258
Bone Springs Limestone	1589	2934
1 <sup>st</sup> Bone Spring Sand	1957	2235
2 <sup>nd</sup> Bone Spring Sand	40	4152
Wolfcamp	-2884	7076
L.Cisco-Canyon	-4027	8219
Strawn	-4649	8841
Atoka	-4897	9089
Morrow	-5446	9638
M.Morrow	-5725	9917
L Morrow	-5931	10123
Mississippian	-6073	10265

#### 7. Possible mineral bearing formation:

Strawn: Oil Atoka: Gas Morrow: Gas

Yates Energy Corporation Lonesome Dove Federal # 2 N/2 Section 26, T23S-R23E Eddy County, NM

## 8. Casing Program:

H 	Iole Size	Interval Ca	sing OD	Weight	Thread	Collar	Grade	
9.	. Cement	ing & Setting D	epth:					
	13.3/8"	Surface	with 3	390 Sx of <b>(</b>		ST&C casing sement with a	_	
WITNESS	8.625"	Intermediate	two stag POZ/C (	es, first sta Cement+ad	ge cement ditives, sec	ST&C casing with 665 Sx. ond stage ce ves, circulate	Of Class ment with	WITNESS
	4.50"	Production	Cement	with 1620'	Sx. Of Cla	.6 #, LTC ca ss POZ/C top of cemen	-	
	10. Pres	sure control Equ	-			3000 PSIG v	•	

pressure B.O.P. consisting of one set of blind rams and one set of pipe rams and a 3000 # annular type preventer. A choke manifold and

120 gallon accumulator with remote

operating stations. Rotating head below 6000". A kelly cock will be installed and maintained in

Operable condition, as needed.

Yates Energy Corporation Lonesome Dove Federal #2 N/2 Section 26, T23S-R23E Eddy County, NM

### 11. Proposed Mud Circulation System:

Mud Wt

Depth

Lonesome Dove #1 TD'd with 9.6 ppg cut brine mud, visc 35, and Fluid Loss 5.

Viscosity Fluid Loss

Type Mud

Lonesome Dove #1 TD'd with 9.6 ppg cut brine mud, visc 35, and Fluid Loss 5. Suggest we use similar mud program as Lonesome Dove #1. Jim will need to provide final numbers and mud changes from surface to TD. Fluid loss should be low in Morrow.

Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run DST"s, open hole logs, and casing, the viscosity and water loss may have loss may have to be adjusted in order to meet these needs. Mud system monitoring equipment with derrick floor indicators and visual /audio alarms shall be installed and operative prior to drilling into the Wolfcamp formation. This equipment will remain in use until production casing is run and cemented.

- 12. Testing, Logging and Coring Program:
  - A. Mud logging program: One-man unit from 2500/ to TD.
  - B. Electric logging program: CNL/LDT/ CAL/GR/DLL/CAL /GR/BHC SONIC
  - C. Possible three DST's and no cores are planned at this time.
- 13. Potential Hazards:

No abnormal pressures or temperatures or H2S gas are expected. Adequate flare lines will be installed off the mud/ gas separator where Gas may be flared safely. All personnel will be familiar with all aspects Of safe operation of equipment being used. Estimated BHP 4000 PSIG, Estimated BHT<200.

14. Anticipated Starting Date and Duration of Operations:

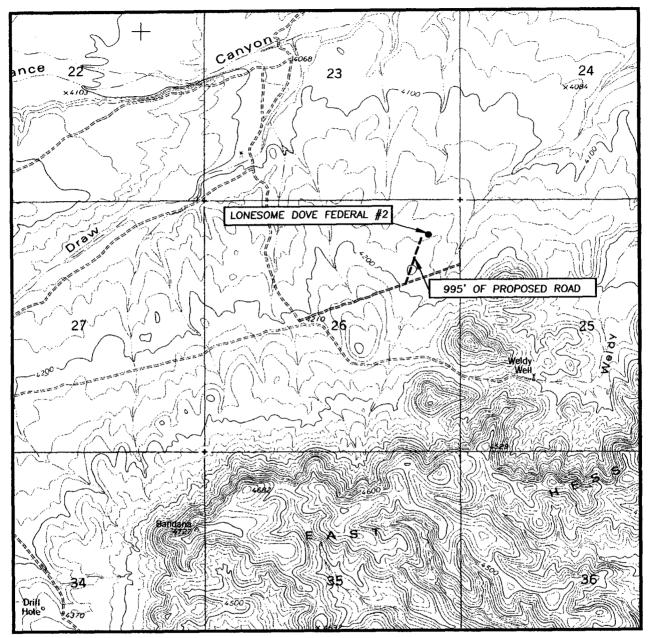
Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take 25-30 Days. If production casing is run an additional 30 days will be required to Complete and construct surface facilities.

Yates Energy Corporation Lonesome Dove Federal #2 Section 26, T23S- R23S Eddy County, NM

## 15. Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals. The Morrow/Atoka pay will be perforated and stimulated. The well will be tested and potentialed as a gas well.

## LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: BANDANNA POINT, N.M. - 20'

SEC. 26 TWP. 23-S RGE. 23-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 660' FNL & 660' FEL

ELEVATION 4174'

YATES ENERGY

OPERATOR CORPORATION

LEASE LONESOME DOVE FEDERAL

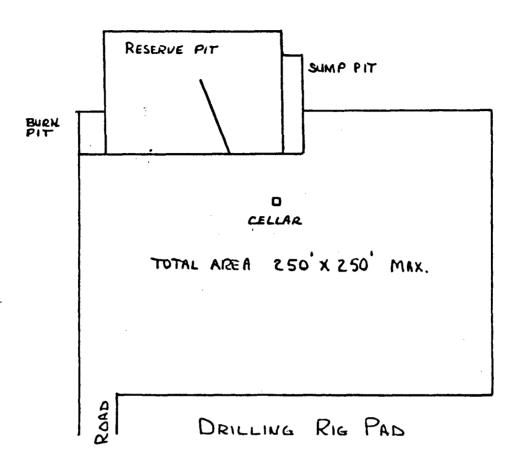
U.S.G.S. TOPOGRAPHIC MAP

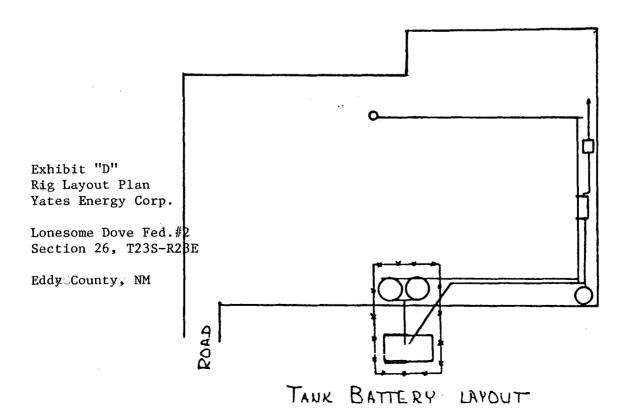
BANDANNA POINT, N.M.



PROVIDING SURVEYING SERVICES
SINCE 1948
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

# Yates Energy Corporation





# Yales Energy Corporation

