

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM71016G	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		8. Lease Name and Well No. POKER LAKE UNIT 181	
3. Address P O BOX 2760 MIDLAND, TX 79702		9. API Well No. 30-015-32127-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 1980FNL 1980FEL At top prod interval reported below SWNE 1980FNL 1980FEL At total depth SWNE 1980FNL 1980FEL		10. Field and Pool, or Exploratory NASH DRAW DELAWARE	
14. Date Spudded 01/16/2003		15. Date T.D. Reached 01/28/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/14/2003		17. Elevations (DF, KB, RT, GL)* 3197 GL	
18. Total Depth: MD TVD 7480		19. Plug Back T.D.: MD TVD 7436	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE:TDLDCN-GR;PE GR CNL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	16.000 H40	65.0	0	120		100		0	0
17.500	8.625 WC50	32.0	0	850		490		0	0
7.875	5.500 J55	16.0	0	7480		800		3240	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6980							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7178	7374	7178 TO 7188		20	PRODUCING
B)			7354 TO 7374		20	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7178 TO 7188	FRAC W/52,000 GALS V30+165,000# 16/30 OTTAWA+53,000
7354 TO 7374	FRAC W/23,120 GALS V30+79,000# 16/30 OTTAWA+31,000

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/2003	02/23/2003	24	→	131.0	275.0	247.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22/64	340 SI	150.0	→	131	275	247	2099	POW	

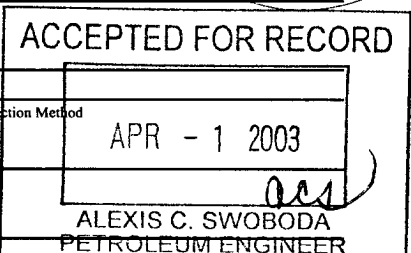
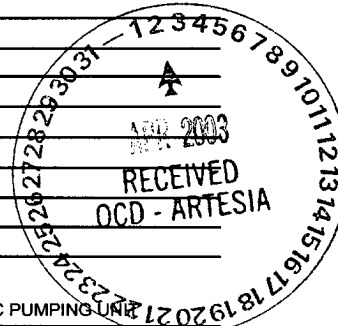
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #20047 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*



ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				TOP SALT RAMSEY LAMAR LOWER BRUSHY CANYON BONE SPRING	579 3271 3482 6994 7239

32. Additional remarks (include plugging procedure):  
 Spud well @ 1:00 a.m. on 1/16/03. Drilled 17-1/2" hole to 145' 1/16/03.  
 Ran 4 jts 16" 65# H-40 ST&C casing set @ 120'.  
 Cement w/100 sx Prem Plus w/additives, circ to surface. WOC 9-3/4 hours.  
 Ran 19 jts 8-5/8" 28/32# J-55/WC-50 ST&C casing set @ 850'.  
 Cement w/ 220 sx PBCZ w/additives. Tail w/ 270 sx Prem Plus w/additives.  
 Plug down at 4:50 p.m. 1/17/03, circ to surface, WOC 27 1/2 hours.  
 Drilled 7-7/8" hole to 7480' 1/28/03  
 Ran 169 jts 5-1/2" 17#/15.5# J55/L80 LT&C casing set @ 7480'.

33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #20047 Verified by the BLM Well Information System.  
 For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad  
 Committed to AFMSS for processing by Armando Lopez on 03/31/2003 (03AL0221SE)

Name (please print) TAMI WILBER

Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/28/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #20047 that would not fit on the form**

**32. Additional remarks, continued**

Cement w/ 800 sx Prem Plus w/additives. Plug down @ 5:50 p.m. 1/27/03  
TOC @ 3240' TS. Released rig 2:00 a.m. 1/28/03.  
Prep for completion.