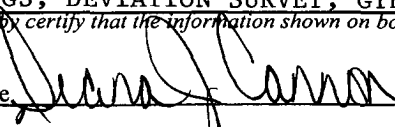


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33682
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name CHICKEN HAWK STATE
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildeat WILLOW LAKE; DELAWARE, SW
4. Well Location Unit Letter <u>A</u> : <u>50</u> Feet From The <u>NORTH</u> Line and <u>400</u> Feet From The <u>EAST</u> Line Section <u>15</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>EDDY</u> County		
10. Date Spudded 11/19/04	11. Date T.D. Reached 12/8/04	12. Date Compl. (Ready to Prod.) 12/22/04
13. Elevations (DF& RKB, RT, GR, etc.) 6825' GL		14. Elev. Casinghead
15. Total Depth 7060'	16. Plug Back T.D. 7047'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 0 - 7060'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5288' - 7025' DELAWARE		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL, CSNG		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8"	36#	801'
5 1/2"	17#	7060'
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT SCREEN		
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	4411'	
26. Perforation record (interval, size, and number) 5288' - 7025' (24 SHOTS)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
5288'-7025'		ACDZ W/ 9500 GAL NEFE 7 1/2% HCL
28. PRODUCTION		
Date First Production 12/24/04		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Date of Test 12/26/04		Hours Tested 24
Choke Size	Prod'n For Test Period	Oil - Bbl 11
Gas - MCF 12	Water - Bbl. 72	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By LENDELL HAWKINS
30. List Attachments LOGS, DEVIATION SURVEY, GYROSCOPIC SURVEYS		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 1/6/05
E-mail Address PRODUCTION@MARBOB.COM		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. RUSTLER 699'	T. Wingate	T.
T. Wolfcamp	T. BELL CANYON 2605'	T. Chinle	T.
T. Penn	T. CHERRY CANYON 3534'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

December 15, 2004

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227

DEC 16 2004

RE: Chicken Hawk State #1
50' FNL & 400' FEL
Sec. 15, T25S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION	DEPTH	DEVIATION
800'	1 3/4°	2320'	2 1/4°	3238'	1°
1226'	1°	2380'	2 3/4°	3517'	3/4°
1465'	1°	2463'	2 1/2°	3792'	3/4°
1701'	1 1/2°	2494'	1 3/4°	4073'	1°
1814'	1°	2568'	1/4°	4386'	1/2°
1904'	1°	2650'	1°	4665'	3/4°
1999'	1 1/4°	2775'	3/4°		

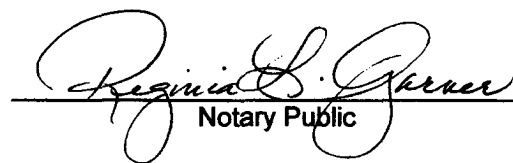
The remainder were directionally drilled and supplied by another company.

Very truly yours,


Eddie C. LaRue
Vice President

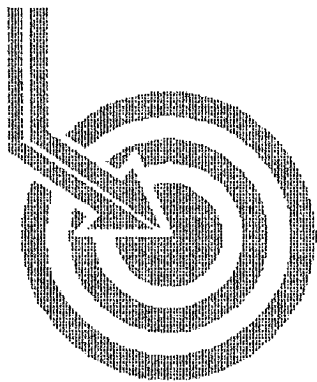
STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 15th day of December, 2004.


Regina L. Garner
Notary Public



JAN 04 2005



Scientific Drilling

MARBOB ENERGY

Field: Chicken Hawk
Site: Eddy County, NM
Well: Chicken Hawk State #1
Wellpath: VH - Job #32K1104756
Survey: 11/29/04

RECEIVED

JAN 10 2005

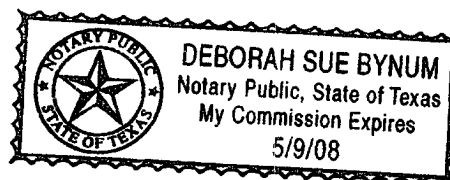
OCD-ARTESIA

This survey is correct to the best of my knowledge
and is supported by actual field data.

Bucky Sharts.....Company Representative

Notorized this date 30th of December, 2004.

Deborah Sue Bynum
Notary Signature
County of Midland
State of Texas





Scientific Drilling International Survey Report

Company: MARBOB ENERGY	Date: 12/30/2004	Time: 17:43:44	Page: 1
Field: Chicken Hawk	Co-ordinate(NE) Reference:	Site: Eddy County, NM, Grid North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: Chicken Hawk State #1	Section (VS) Reference:	Well (0.00N,0.00E,60.13Azi)	
Wellpath: VH - Job #32K1104756	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey: 11/29/04 KSRG 0'-4950'	Start Date: 11/29/2004
Company: Scientific Drilling Internatio	Engineer: Carter w/Computalog
Tool: Keeper;Keeper Gyro	Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.0	0.00
100.0	1.08	81.03	100.0	0.9	0.1	0.9	1.08	0.9	81.03
200.0	1.28	68.46	200.0	2.9	0.7	2.9	0.33	3.0	76.36
300.0	1.46	54.60	299.9	5.2	1.9	5.0	0.38	5.3	69.59
400.0	1.49	48.03	399.9	7.8	3.5	7.0	0.17	7.8	63.65
500.0	1.56	48.65	499.9	10.4	5.2	9.0	0.07	10.4	59.77
600.0	1.78	49.78	599.8	13.2	7.1	11.2	0.22	13.3	57.47
700.0	1.90	46.82	699.8	16.4	9.3	13.6	0.15	16.4	55.68
800.0	1.69	48.28	799.7	19.4	11.4	15.9	0.21	19.5	54.37
900.0	1.65	46.57	899.7	22.3	13.4	18.0	0.06	22.4	53.47
1000.0	1.57	50.35	999.7	25.0	15.2	20.1	0.13	25.2	52.91
1100.0	1.46	45.01	1099.6	27.6	17.0	22.1	0.18	27.9	52.42
1200.0	1.32	38.43	1199.6	29.9	18.8	23.7	0.21	30.3	51.59
1300.0	0.62	77.09	1299.6	31.5	19.8	24.9	0.92	31.9	51.53
1400.0	0.37	79.27	1399.6	32.3	20.0	25.8	0.25	32.6	52.21
1500.0	0.68	51.27	1499.6	33.2	20.4	26.6	0.39	33.5	52.44
1600.0	0.76	45.87	1599.6	34.4	21.3	27.5	0.10	34.8	52.30
1700.0	1.01	41.97	1699.5	35.9	22.4	28.6	0.26	36.3	51.93
1800.0	1.15	30.81	1799.5	37.6	23.9	29.7	0.25	38.1	51.16
1900.0	1.38	50.71	1899.5	39.7	25.5	31.1	0.49	40.3	50.65
2000.0	1.74	63.42	1999.5	42.4	27.0	33.4	0.50	42.9	51.10
2100.0	1.81	76.31	2099.4	45.4	28.0	36.3	0.40	45.9	52.34
2200.0	2.20	83.70	2199.4	48.7	28.6	39.7	0.47	49.0	54.26
2300.0	2.52	86.69	2299.3	52.4	28.9	43.9	0.34	52.5	56.58
2400.0	2.47	87.70	2399.2	56.3	29.2	48.2	0.07	56.3	58.83
2500.0	1.69	84.25	2499.1	59.6	29.4	51.8	0.79	59.6	60.44
2600.0	0.99	84.58	2599.1	61.7	29.6	54.1	0.70	61.7	61.32
2700.0	0.23	70.35	2699.1	62.7	29.8	55.2	0.77	62.7	61.66
2800.0	0.75	86.67	2799.1	63.5	29.9	56.0	0.53	63.5	61.94
2900.0	0.64	86.92	2899.1	64.6	29.9	57.2	0.11	64.6	62.39
3000.0	0.63	78.47	2999.1	65.6	30.1	58.3	0.09	65.6	62.73
3100.0	0.58	68.23	3099.1	66.6	30.4	59.4	0.12	66.7	62.90
3200.0	0.59	85.73	3199.0	67.6	30.6	60.3	0.18	67.7	63.11
3300.0	0.95	73.04	3299.0	68.8	30.9	61.6	0.40	68.9	63.39
3400.0	0.83	73.44	3399.0	70.3	31.3	63.1	0.12	70.5	63.60
3500.0	0.60	79.06	3499.0	71.5	31.6	64.3	0.24	71.7	63.82
3600.0	0.60	49.25	3599.0	72.6	32.1	65.3	0.31	72.7	63.82
3700.0	0.52	73.23	3699.0	73.5	32.6	66.1	0.25	73.7	63.78
3800.0	0.54	60.52	3799.0	74.4	32.9	66.9	0.12	74.6	63.81
3900.0	0.59	54.25	3899.0	75.4	33.4	67.8	0.08	75.6	63.73
4000.0	0.61	48.02	3999.0	76.4	34.1	68.6	0.07	76.6	63.56
4100.0	0.47	43.72	4099.0	77.4	34.8	69.2	0.15	77.5	63.35
4200.0	0.62	36.11	4199.0	78.2	35.5	69.8	0.17	78.3	63.07
4300.0	0.47	39.25	4299.0	79.1	36.2	70.4	0.15	79.2	62.77
4400.0	0.66	26.95	4399.0	80.0	37.1	70.9	0.22	80.1	62.41
4500.0	0.66	14.15	4499.0	80.9	38.1	71.3	0.15	80.9	61.87
4600.0	0.58	31.24	4599.0	81.7	39.1	71.8	0.20	81.7	61.39
4700.0	0.65	15.38	4699.0	82.6	40.1	72.2	0.18	82.6	60.93
4800.0	0.52	33.93	4799.0	83.4	41.0	72.6	0.23	83.4	60.51



Scientific
Drilling

Scientific Drilling International

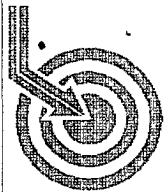
Survey Report

Company: MARBOB ENERGY
Field: Chicken Hawk
Site: Eddy County, NM
Well: Chicken Hawk State #1
Wellpath: VH - Job #32K1104756

Date: 12/30/2004 Time: 17:43:44 Page: 2
Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,60.13Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

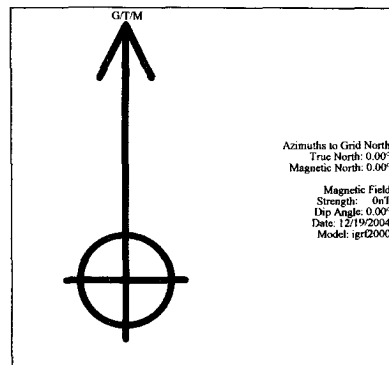
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.0	0.50	40.23	4898.9	84.2	41.8	73.1	0.06	84.2	60.27
4950.0	0.49	24.05	4948.9	84.6	42.1	73.3	0.28	84.6	60.13

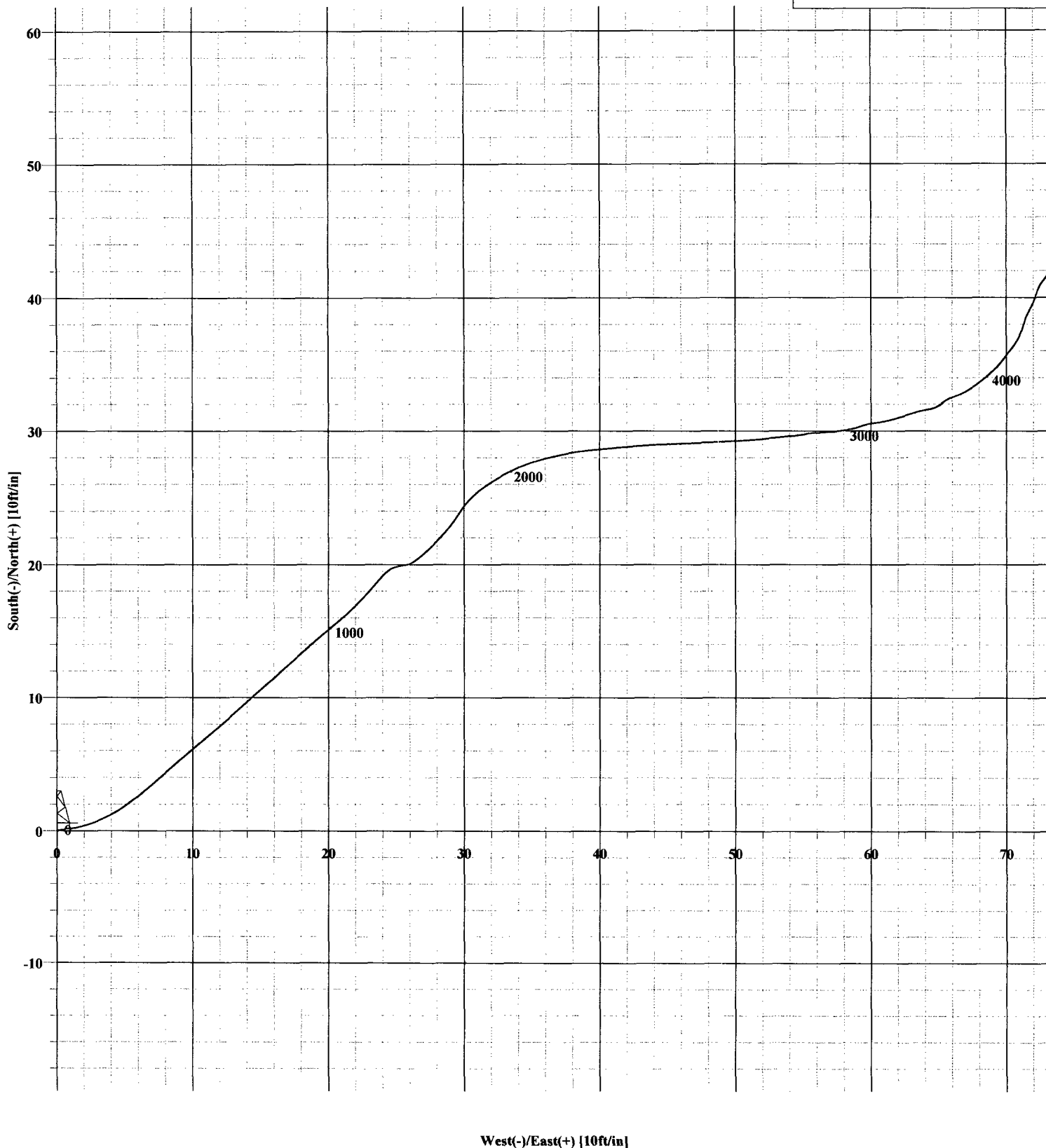


**Scientific
Drilling**

**Field: Chicken Hawk
Site: Eddy County, NM
Well: Chicken Hawk State #1
Wellpath: VH - Job #32K1104756
Survey: 11/29/04**



Azimuths to Grid North
True North: 0.00°
Magnetic North: 0.00°
Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 12/19/2004
Model: igf2000



Survey Report

Calculated using the Minimum Curvature Method
 Computed using PDS VER2.2.6
 Vertical Section Plane: 194.63 deg.

Survey Reference: WELLHEAD
 Vertical Section Reference: WELLHEAD
 Closure Reference: WELLHEAD
 TVD Reference: WELLHEAD

Marbob
 Chicken Hawk State #1
 L&M #1
 Eddy County, N.M.
 Chicken Hawk State #1

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Vertical Section (ft)	T O T A L Rectangular Offsets (ft) (ft)		DLS (dg/100ft)	Closure Dist. Dir. (ft) (deg.)	
Keeper Gyro Tie In									
4400.00	0.66	26.81	4398.98	-53.94	37.25 N	70.86 E	0.00	80.05@	62.27
Start of Pathfinder MWD Surveys									
4441.00	2.29	205.97	4439.97	-53.37	36.72 N	70.61 E	7.19	79.59@	62.52
4472.00	5.30	197.45	4470.90	-51.33	34.80 N	69.91 E	9.85	78.09@	63.53
4503.00	9.06	191.91	4501.65	-47.46	31.05 N	68.97 E	12.32	75.64@	65.77
4535.00	12.49	191.65	4533.08	-41.49	25.19 N	67.75 E	10.72	72.29@	69.61
4566.00	16.71	191.91	4563.08	-33.68	17.54 N	66.16 E	13.61	68.44@	75.15
4597.00	21.02	192.35	4592.40	-23.67	7.75 N	64.05 E	13.91	64.51@	83.10
4629.00	25.24	193.67	4621.82	-11.11	4.50 S	61.21 E	13.29	61.37@	94.20
4660.00	29.63	194.64	4649.33	3.17	18.34 S	57.71 E	14.23	60.55@	107.63
4691.00	34.21	196.22	4675.64	19.55	34.13 S	53.33 E	15.02	63.32@	122.62
4721.00	38.43	196.92	4699.80	37.31	51.15 S	48.26 E	14.13	70.33@	136.67
4752.00	42.12	198.15	4723.45	57.32	70.26 S	42.22 E	12.18	81.97@	149.00
4783.00	45.64	198.15	4745.79	78.76	90.67 S	35.52 E	11.35	97.38@	158.61
4813.00	48.89	198.24	4766.15	100.75	111.60 S	28.64 E	10.84	115.22@	165.61
4844.00	51.88	198.06	4785.91	124.58	134.29 S	21.21 E	9.66	135.96@	171.03
4873.00	55.13	198.50	4803.16	147.85	156.43 S	13.89 E	11.27	157.04@	174.92
4904.00	58.39	200.52	4820.15	173.67	180.86 S	5.23 E	11.84	180.93@	178.34
4936.00	61.29	200.88	4836.23	201.18	206.74 S	4.55W	9.11	206.79@	181.26
4967.00	63.75	200.70	4850.53	228.52	232.45 S	14.31W	7.95	232.89@	183.52
4997.00	66.92	200.44	4863.05	255.64	257.97 S	23.89W	10.60	259.07@	185.29
5028.00	70.00	201.05	4874.43	284.30	284.93 S	34.10W	10.10	286.96@	186.83
5059.00	73.16	200.70	4884.22	313.54	312.41 S	44.58W	10.25	315.57@	188.12
5091.00	75.71	200.70	4892.81	344.19	341.24 S	55.48W	7.97	345.72@	189.23
5120.00	77.91	200.44	4899.42	372.27	367.67 S	65.40W	7.64	373.44@	190.09
5151.00	80.11	200.88	4905.33	402.53	396.15 S	76.13W	7.23	403.40@	190.88
5183.00	82.13	199.91	4910.27	433.99	425.78 S	87.15W	6.99	434.61@	191.57
5236.00	88.02	200.70	4914.82	486.51	475.28 S	105.47W	11.21	486.84@	192.51

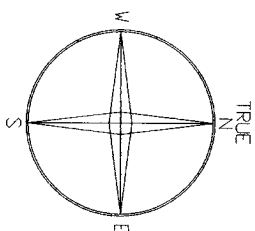
PathFinder Energy Services

Survey Report

Page 2
Date: 12/8/2004
Wellpath ID: chichawk

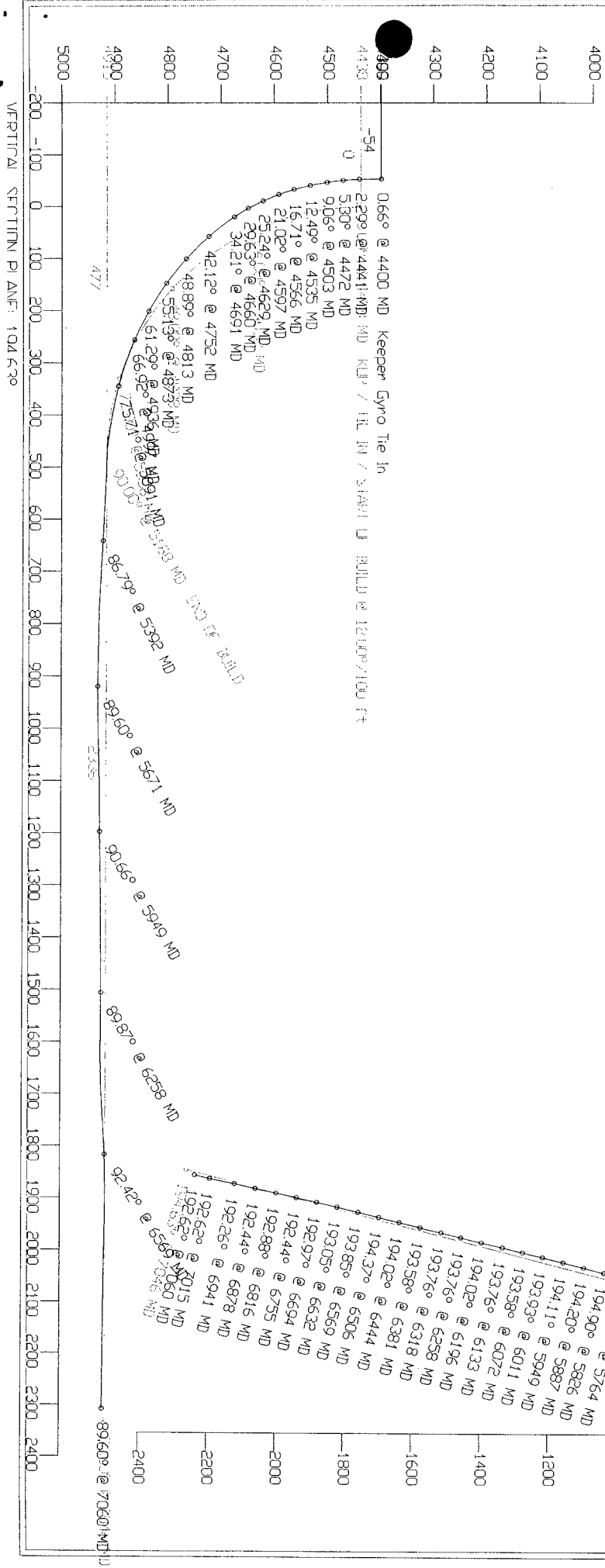
Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Vertical Section (ft)	T O T A L Rectangular Offsets (ft) (ft)		DLS (dg/100ft)	Closure Dist. Dir. (ft) (deg.)
5267.00	87.76	200.07	4915.96	517.33	504.32 S	116.26W	2.20	517.54@192.98
5330.00	87.49	200.79	4918.57	579.95	563.30 S	138.23W	1.22	580.02@193.79
5392.00	86.79	200.00	4921.67	641.56	621.34 S	159.81W	1.70	641.57@194.42
5453.00	86.88	199.56	4925.04	702.22	678.66 S	180.42W	0.74	702.23@194.89
5515.00	87.76	198.15	4927.93	763.99	737.26 S	200.43W	2.68	764.02@195.21
5578.00	88.99	197.45	4929.72	826.86	797.22 S	219.68W	2.25	826.94@195.41
5671.00	89.60	195.43	4930.87	919.80	886.41 S	246.00W	2.27	919.91@195.51
5764.00	91.54	194.81	4929.94	1012.79	976.18 S	270.26W	2.19	1012.90@195.47
5826.00	91.45	194.90	4928.32	1074.77	1036.09 S	286.15W	0.21	1074.88@195.44
5887.00	90.48	194.20	4927.29	1135.76	1095.12 S	301.47W	1.96	1135.86@195.39
5949.00	90.66	194.11	4926.68	1197.75	1155.24 S	316.63W	0.32	1197.84@195.33
6011.00	90.92	193.93	4925.82	1259.74	1215.38 S	331.65W	0.51	1259.82@195.26
6072.00	90.48	193.58	4925.08	1320.73	1274.63 S	346.15W	0.92	1320.80@195.19
6133.00	90.31	193.76	4924.66	1381.72	1333.90 S	360.57W	0.41	1381.77@195.13
6196.00	90.66	194.02	4924.12	1444.71	1395.06 S	375.69W	0.69	1444.76@195.07
6258.00	89.87	193.76	4923.84	1506.71	1455.24 S	390.57W	1.34	1506.74@195.02
6318.00	89.87	193.76	4923.97	1566.70	1513.52 S	404.85W	0.00	1566.73@194.98
6381.00	89.52	193.58	4924.31	1629.69	1574.73 S	419.73W	0.62	1629.71@194.92
6444.00	93.03	194.02	4922.91	1692.66	1635.89 S	434.76W	5.62	1692.68@194.88
6506.00	93.74	194.37	4919.25	1754.55	1695.89 S	449.93W	1.28	1754.56@194.86
6569.00	92.42	193.85	4915.86	1817.45	1756.90 S	465.27W	2.25	1817.46@194.83
6632.00	89.87	193.05	4914.60	1880.42	1818.16 S	479.92W	4.24	1880.43@194.79
6694.00	89.16	192.97	4915.13	1942.39	1878.56 S	493.87W	1.15	1942.40@194.73
6755.00	88.64	192.44	4916.30	2003.35	1938.06 S	507.29W	1.22	2003.35@194.67
6816.00	89.43	192.88	4917.33	2064.30	1997.56 S	520.65W	1.48	2064.30@194.61
6878.00	89.78	192.44	4917.75	2126.26	2058.06 S	534.24W	0.91	2126.27@194.55
6941.00	89.43	192.26	4918.19	2189.21	2119.60 S	547.72W	0.62	2189.22@194.49
7015.00	89.60	192.62	4918.81	2263.16	2191.86 S	563.66W	0.54	2263.17@194.42
Projected to TD @ 7060'								
7060.00	89.60	192.62	4919.13	2308.13	2235.77 S	573.49W	0.00	2308.15@194.39

Marbok Energy
 Chicken Hawk State #1
 L&M #1
 Eddy Co, NM
 Plan #2

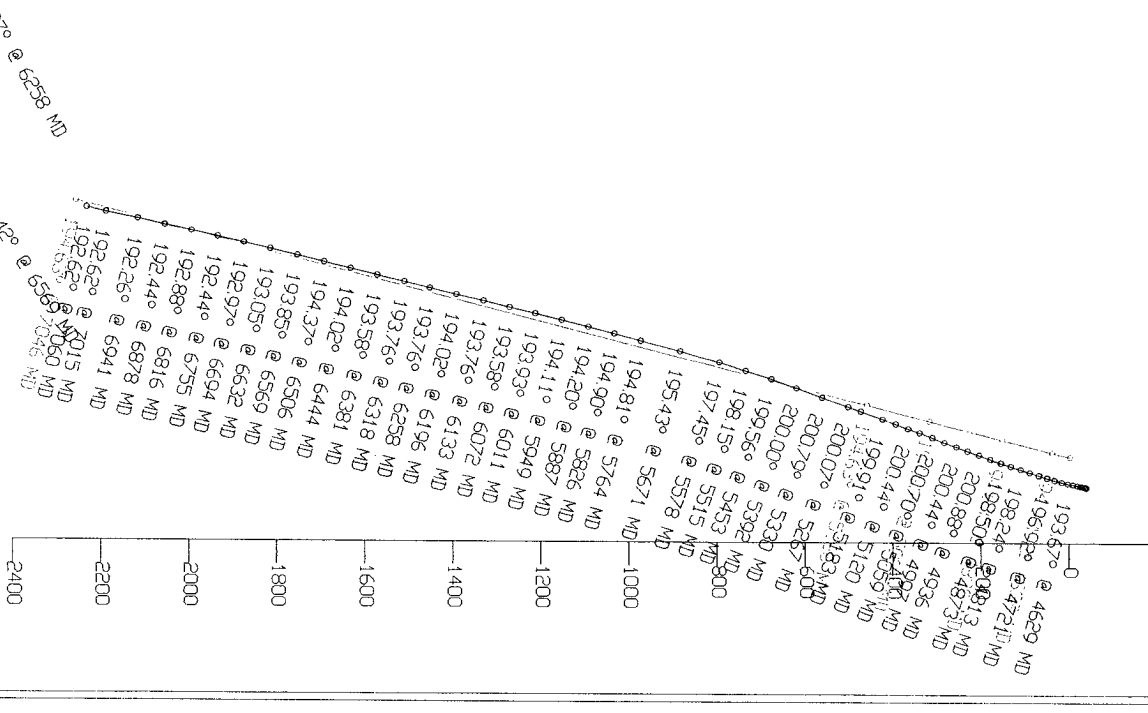


CRITICAL POINT DATA					
KDP / TIE IN / START OF BUILD	MD	Inc	Azi	TVD	N/S
END OF BUILD	4438	0.00°	194.63°	4438	0 N
PBL	5188	90.00°	194.63°	4915	462 S
	7046	90.00°	194.63°	2260	590 W

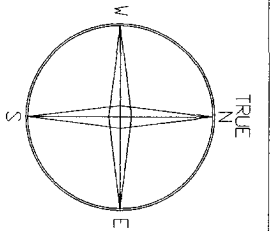
VERTICAL VIEW
 SCALE 100 ft / DIVISION
 TVD REF: WELLHEAD
 VERTICAL SECTION REF: WELLHEAD



HORIZONTAL VIEW
 SCALE 200 ft / DIVISION
 SURVEY REF: WELLHEAD

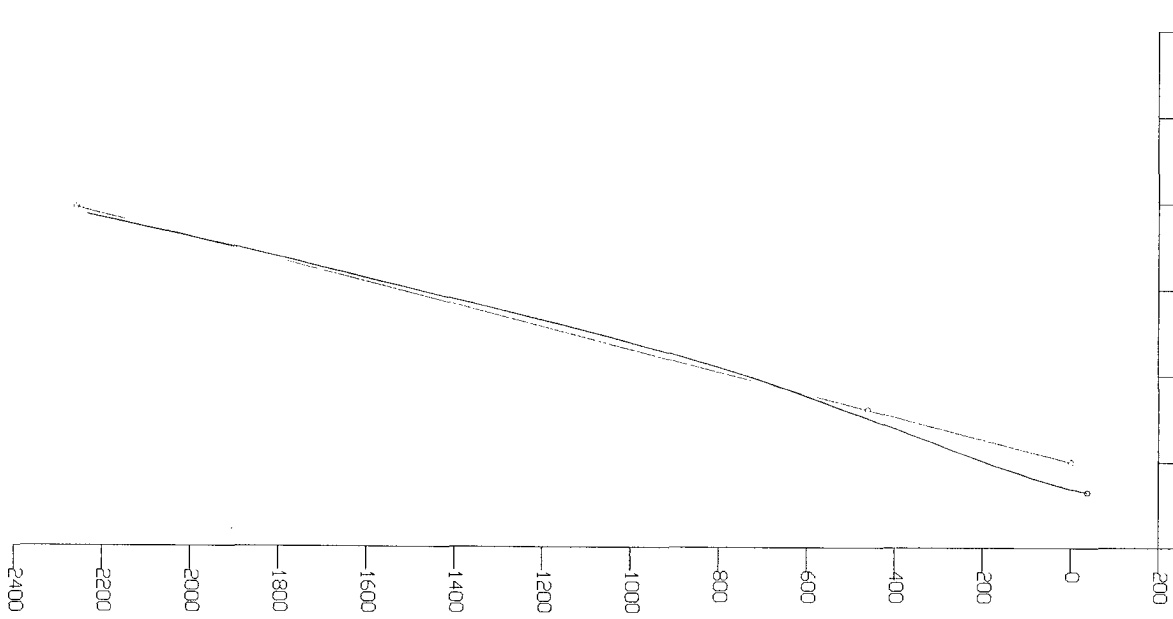


Marbob Energy
 Chicken Hawk State #1
 L&M #1
 Eddy Co. NM
 Plan #2

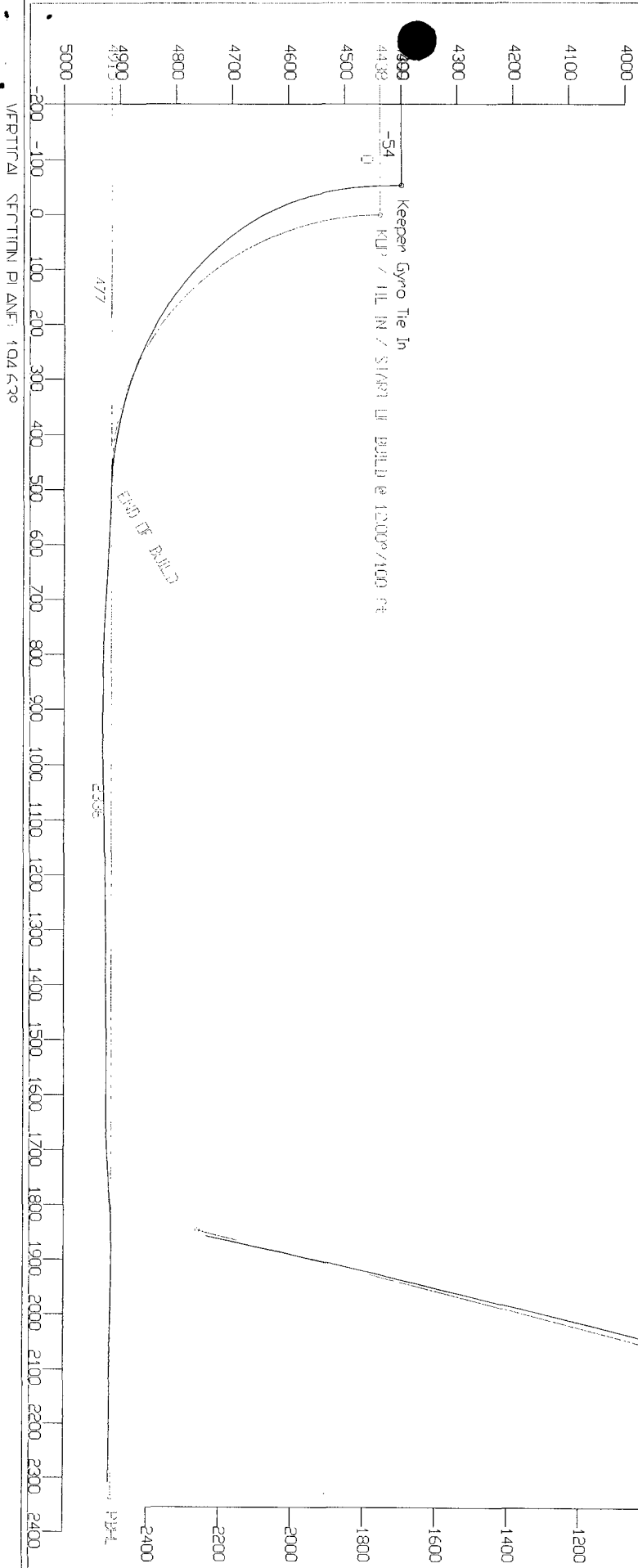


CRITICAL POINT DATA						
KDP / TIE IN / START OF BUILD @ 1200°/100 ft	MD	Inc	Azi.	TVD	N/S	E/W
END OF BUILD	4438	0.00°	194.63°	4438	0° N	0° E
PBHL	5188	90.00°	194.63°	4915	462° S	121° W
	7046	90.00°	194.63°	4915	2260° S	590° W

HORIZONTAL VIEW
 SCALE 200 ft. / DIVISION
 SURVEY REF: WELLHEAD
 12/8/2004
 1020 am



VERTICAL VIEW
 SCALE 100 ft. / DIVISION
 TVD REF: WELLHEAD
 VERTICAL SECTION REF: WELLHEAD



VERTICAL SECTION PLANE: 104.63°