

**Submit to Appropriate District Office**  
**5 Copies**

☐ AMENDED REPORT

## **I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<b>1 Operator name and Address</b> MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227		<b>2 OGRID Number</b> 14049
		<b>3 Reason for Filing Code/ Effective Date</b> NW
<b>4 API Number</b> 30 - 0 15-32492	<b>5 Pool Name</b> ARTESIA; GLORIETA-YESO	<b>6 Pool Code</b> 96830
<b>7 Property Code</b> 34109	<b>8 Property Name</b> DAD STATE	<b>9 Well Number</b> 20

## II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	34	17S	28E		2310	SOUTH	990	EAST	EDDY

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 12/19/04			<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
15694	NAVAJO REFINING CO. PO BOX 159 ARTESIA, NM 88211-0159	2811056	O	DAD STATE #39 TANK BATTERY C-35-T17S-R28E
1009	ARCO PO BOX 1610 MIDLAND, TX 79702-1610	2812365	G	SAME
				<b>RECEIVED</b> <b>JAN 10 2005</b> <b>DDP-ARTERIA</b>

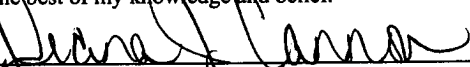

#### IV. Produced Water

<p><b>23</b> <b>POD</b></p> <p>2812366</p>	<p><b>24</b> <b>POD ULSTR Location and Description</b></p> <p>SAME</p>
--	--

## V. Well Completion Data

V. Well Completion Data					
<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
11/4/04	12/18/04	4415'	4400'	3812'-4196'	
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
12 1/4"	8 5/8"	501'	400 SX		
7 7/8"	5 1/2"	4413'	895 SX, CIRC		
	2 7/8"	3793'			

## VI. Well Test Data

VI. Well Test Data					
<sup>35</sup> Date New Oil 12/19/04	<sup>36</sup> Gas Delivery Date 12/19/04	<sup>37</sup> Test Date 12/28/04	<sup>38</sup> Test Length 24 HRS	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil 31	<sup>43</sup> Water 180	<sup>44</sup> Gas 54	<sup>45</sup> AOF	<sup>46</sup> Test Method P
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			 OIL CONSERVATION DIVISION Approved by: <b>TIM W. GUM</b> Title: <b>DISTRICT II SUPERVISOR</b> Approval Date: <b>JAN 10 2005</b>		
Printed name: <b>DIANA J. CANNON</b> Title: <b>PRODUCTION ANALYST</b> E-mail Address: <b>PRODUCTION@MARBOB.COM</b>					
Date: <b>1/6/05</b>		Phone: <b>(505) 748-3303</b>			