## N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (April 2004) UNITED STATES 301 W Grand Avenue DEPARTMENT OF THE INTERIOR WAS SOURCE

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

DEPARTMENT OF THE INCERIOR		Expires: March 31, 2007						
BUREAU OF LAND MANAGEMENT		5. Lease Serial No.						
SUNDRY NOTICES AND REPORTS O		NMNM94078						
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s		6. If Indian, Allottee or Tribe Name						
abandoned went ose form 5100-5 (AFD) for se	ucii proposais.							
SUBMIT IN TRIPLICATE- Other instructions of	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well								
Oil Well	JAN 1 0 2005	8. Well Name and No.						
2. Name of Operator MARBOB ENERGY CORPORATION	ONDELE FEDERAL #1 9. API Well No.							
3a Address P O BOX 227 3b. Phone N	30-015-33723							
ARTESIA, NM 88211-0227 505-74	10. Field and Pool, or Exploratory Area							
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)	ANGELL RANCH							
SEC. 15-T19S-R27E, UNIT L	11. County or Parish, State							
1980 FSL 765 FWL, NW/4SW/4	EDDY COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION								
Acidize Deepen	Production (Star	rt/Resume) Water Shut-Off						
Notice of Intent Alter Casing Fracture To		Well Integrity						
X Subsequent Report Casing Repair New Cons	struction Recomplete	X Other INTMD & TD						
Change Plans Plug and A	- Desired	andon CMT/CSG						
Convert to Injection Plug Back	Water Disposal							
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)								
12/01/04 @12:45 PM, DRLD 12 1/4" HOLE TO 2125'. RAN 47 JTS (2121') 9 5/8" 36# J-55 CSG TO 2124'. CMTD W/500 SX INTERFIL C & 250 SX P+, PD @10:45 PM 12/1/04, CIRC 162 SX TO PIT. WOC 18 HRS, TSTD CSG TO 1500# F/30 MIN.								
TD WELL @5:00 AM ON 12/25/04. DRLD 8 3/4" HOLE TO 10620'. RAN 238 JTS (10610.43') 5 1/2" 17# P-110 LTC CSG TO 10612'. CMTD 1ST STG W/675 SX SUPER H, CIRC 25 SX TO PIT. CMTD 2ND STG W/875 SX H/L, TAILED IN W/200 SX SUPER H, PD @1:15 PM ON 12/27/04 DID NOT CIRC, RAN TEMP SURVEY - TOC 1200'.								
WOC 18 HRS, TSTD CSG TO 1500# F/30 MIN.		ACCEPTED FOR RECORD						
		1411 0 2005						
		JAN - 6 2005						
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	1							
DEBORA L. WILBOURN	Title GEOTECH	LES BABYAK PETROLEUM ENGINEER						
Signature Adjust & Gillian	Date 12/28/04							

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Approved by

## \*\*\*\* CHART SCANNER WELL TEST DATA \*\*\*\*

COMPANY:

MARBOB ENERGY

CLIENT:

GRAIG HUBER

GAUGE NUMBER:

576

WELL NAME:

ONDELE FEDERAL

WELL NUMBER:

#1

TEST NUMBER:

1

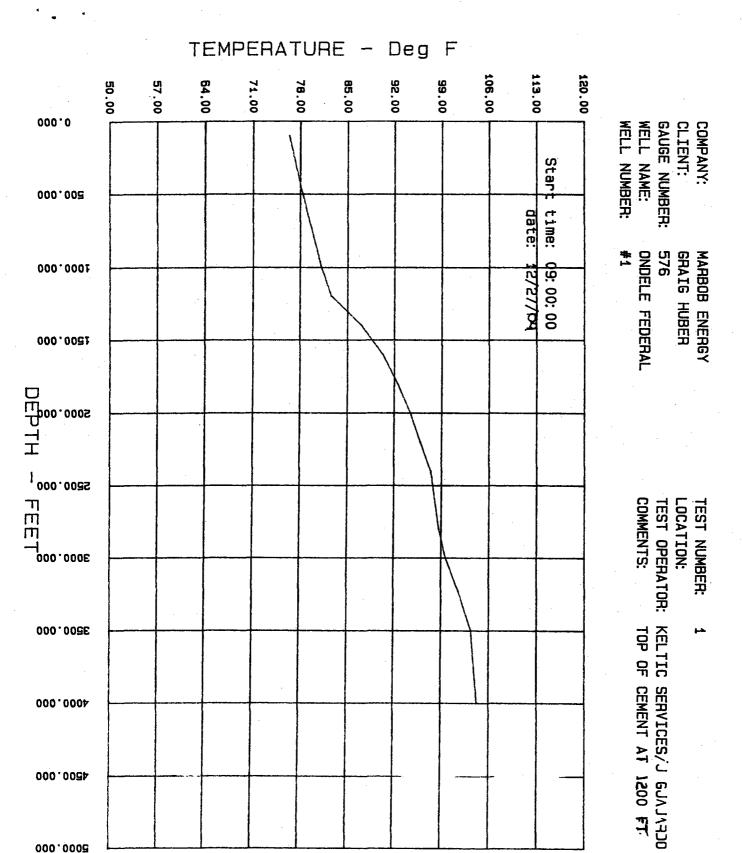
LOCATION:

TEST OPERATOR:

KELTÍC SERVICES/J GUAJARDO

COMMENTS:

TOP OF CEMENT AT 1200 FT



000.0008

DATE: 12/27/04

GAUGE S/N: 576

REAL TIME	DELTA TIME HRS	TEMPERATURE Deg F	DEPTH FEET	FLOW RATE BBLS/DAY	COMMENTS
09:01:26	0.024	76.38	100.00		
09:08:20	0.139	78.36	500.00		
09:13:34	0.226	81.09	1000.00		
09:18:24	0.307	82.60	1200.00		
09:23:36	0.394	87.09	1400.00		
09:27:55	0.465	90.32	1600.00		
09:32:34	0.543	92.54	1800.00		
09:36:56	0.616	94.40	2000.00		
09:41:12	0.687	<b>95.88</b>	2200.00		
09:46:54	0.782	97.42	2400.00		
09:50:57	0.849	98.66	2800.00		
09:55:03	0 <b>.9</b> 18	9 <b>9.</b> 67	3000.00		
09:59:15	0.988	101.32	3200.00		
10:06:47	1.113	103.46	3500.00		
10:13:52	1.231	104.36	4000.00		