ench Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410

5 Copies

1220 S. St. France	nia Da Con	to Eo NIM 974	505		20 South St								
1220 S. St. Franc	ois Dr., San				Santa Fe, N		THO	D1/7 4 7	TION	то т		AMENDED REPORT	
¹ Operator n	l.		STFO	K ALL	OWABLE	AND AU	THO				KANS	SPORT	
Yates Petrole				² OGRID Number 025575									
105 South Fo		eet		³ Reason for Filing Code/ Effective Date									
Artesia, NM											Re-entr		
						l Name				⁶ Pool Code 08435			
		Cabin Lake Delaware 8 Property Name											
						ty Name ⁹ Well Number EF Federal 1							
II. 10 Su	rface Lo	cation			200.00					-		•	
Ul or lot no.	t no. Section Town				Feet from the	North/South Line		Feet from the		East/West lin		County	
О			30E		660	South		2310		East		Eddy	
11 Bottom Hole L		le Locatio	ation			_							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet fr	om the	East/	West line	County	
12 Lse Code					15 C-129 Per	nit Number 16 (C-129 Effective Da		Date 17 C-129 Expiration Date		129 Expiration Date	
F Code P			Date 11/5/04										
III. Oil s	and Gas	Transpor						•					
18 Transpor			nsporter l	Name	20	POD	²¹ O/	/G		²² P(DD ULST	 ΓR Location	
OGRID			and Address							and Description			
025561	025561 Yate			rporation		G				Unit O of Section 1-T22S-R30E			
			05 South Fourth Street										
		Artes	Artesia, NM 88210			<u> 24.00 % / 0.557 % 1.55</u>		THE SE					
015694 N		Navajo R	efining C	ompany				ι	J nit O	of Section	n 1-T22S-R30E		
		P. O. Box 159				O							
		Artes	ia, NM 8	8210									
	V 01 141									RECEIVED			
34 - A WA 334.03													
IV. Prod	<u>luced W</u>										DEC	2 2 2004	
²³ POD		²⁴ POI	ULSTR	Location	and Description						000	-XATESIA	
						Hnit O of S	Section	1-T22S-	R30E		400		
T7 TT7 11	~ .					Chit C Oi S			TEOL .				
		tion Data	Data	1	²⁷ TD			29		lone		30 DHC MC	
²⁵ Spud Da	ıte	²⁶ Ready			²⁷ TD 7808'	²⁸ PBT	'D		Perforat		<u> </u>	³⁰ DHC, MC	
²⁵ Spud Da RE 9/28/0	ite)4		4		7808'	²⁸ PBT 7761	D,	7-			34 Sa		
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