

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
**NMLC067849**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP.**

7. Unit or CA Agreement Name and No.

3. Address **20 North Broadway, Ste 1500  
Oklahoma City, OK 73102**

3a. Phone No. (include area code)  
**405-552-8198**

8. Lease Name and Well No.  
**Eagle 35 D Federal 6**

9. API Well No.  
**30-015-33271**

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
At Surface **990 FNL & 300 FEL Sec 35-T17S-R27E**  
At top prod. Interval reported below  
At total Depth

**RECEIVED**  
**JAN 27 2005**  
**OCUL-ANTESIA**

10. Field and Pool, or Exploratory  
**Red Lake; San Andres**

11. Sec, T., R., M., on Block and Survey or Area  
**35 17S 27E**

12. County or Parish 13. State  
**Eddy NM**

14. Date Spudded **3/22/2004** 15. Date T.D. Reached **3/31/2004** 16. Date Completed **10/8/2004**  D & A  Ready to Prod.

17. Elevations (DR, RKB, RT, GL)\*  
**3554 GL**

18. Total Depth: MD **3,497** TVD **MD** 19. Plug Back T.D.: MD **3440** TVI **MD** 20. Depth Bridge Plug Set: MD **MD** TVI **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**PEX-HRLA-HNGS-CBL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	315		200 sx Cl C, circ 50 sx		0	
7 7/8	5 1/2 J55	15.5	0	3497		375 sx Cl C, circ 80 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3283							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres	2002	2365	2973-3270		41	Below RBP
			2002-2365		30	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2973-3270	Acidized w/2500 gals 15% NEFE HCl
2973-3270	Frac'd w/10# slick brine, 33000# 14:30 Lite Prop, 25500# CR400 16:30 RC
2002-2365	3000 gal 15% NEFE & frac 220,000 gals Aqua Frac 1000, 136,620# 20/40 brn sn, tail w/28,400# SB Excel 16/30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/8/2004	10/29/2004	24	→	49	30	377			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	150	5	→	49	30	377	612		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	337
				Queen	852
				Grayburg	1291
				San Andres	1588
				Glorieta	2970
				Yeso	3036


Additional remarks (include plugging procedure):

9/30/04 Ran RBP and set @ 2847'. Spotted 2 sx sn on top of RBP @ 2847'. TOOH. Tested csg to 3000# - OK.  
 10/1/04 RU and perforated 2002-2365', 30 holes. RDWL. TIH w/ packer and set @ 1901'.  
 10/5/04 Acidized w/ 3000 gals 15% NEFE.  
 10/6/04 Frac w/220,000 gals Aqua Frac 1000, 136,620# 20/40 brn sn and tail w/ 28,400# SB Excel 16/30.  
 10/8/04 TIH w/ pump and rods. Hang well on and RDPU.

Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Norvella Adams  
 Signature 

Title Sr. Staff Engineering Technician  
 Date 1/26/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.