

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 005 63643

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P.O. Box 2014 Roswell, New Mexico 88202-2014

505-623-4735

7. Lease Name or Unit Agreement Name
Tanner Fee Com #1

RECEIVED

8. Well No.
#1

JAN 18 2005

9. Pool name or Wildcat
West Pecos ABO Slope

4. Well Location

Unit Letter _____ E: 2310 Feet From The North _____ Line and 660 Feet From The West _____ Line

Section 2 Township 7S Range 22E NMPM CHAVES County

10. Date Spudded
6/23/0411. Date T.D. Reached
7/2/0412. Date Compl. (Ready to Prod.)
12/10/0413. Elevations (DF& RKB, RT, GR, etc.)
4155'

14. Elev. Casinghead

15. Total Depth
3230'16. Plug Back T.D.
3230'17. If Multiple Compl. How Many
Zones? N/A18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
NO21. Type Electric and Other Logs Run
GR21. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 K 55	1020'	12 1/4	200 sks Class C	
				480 sks FCI LITE C	
5 1/2	15.5 K 55	3230'	12 1/4	300 sks Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		2450

25. TUBING RECORD

26. Perforation record (interval, size, and number)
8/10/04

Zone A 2733 to 2738

Zone A 2753 to 2760

Zone B 2783 to 2786

Zone B 2801 to 2803

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2733' to 2738' 16,017 scf nitrogen

2753' to 2760' CO2 134.13 tons

2783' to 2786' 200 gal 10% HCL

2801' to 2803'

28. PRODUCTION

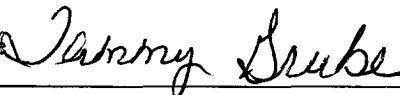
Date First Production 12/10/04		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 12/10/04	Hours Tested 4	Choke Size 10/64	Prod'n For Test Period 136 MCF	Oil - Bbl 0	Gas - MCF 136	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 195	Calculated 24-Hour Rate 816 MCF	Oil - Bbl. N/A	Gas - MCF 816	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

Test Witnessed By Jim Robinson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name Tammy Grube

Title Production Analyst

Date 12/13/04