Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No. NMNM07260

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM70964X	
1. Type of Well Gas Well Cher					8. Well Name and No. INDIAN HILLS UNIT 59	
2. Name of Operator MARATHON OIL COMPANY	KENDRIX NDRIX@MARATH	ONOIL.COM	9. API Well No. 30-015-33759-0	0-X1		
3a. Address P O BOX 3487 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 713-296-2096 Fx: 713-499-6750		10. Field and Pool, or Exploratory UPPER PENN		
4. Location of Well (Footage, Sec., T	RECEIVED			11. County or Parish, and State		
Sec 20 T21S R24E NENE Lot 1 1117FNL 641FEL 32.28072 N Lat, 104.30515 W Lon			JAN 1 4 2005		EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	DINDICATE		11 125(13)(0 4	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION	ON TYPE OF ACTION					
Notice of Intent	e of Intent			☐ Production (Start/Resume)		□ Water Shut-Off
_	☐ Alter Casing	_	ture Treat	☐ Reclama		☐ Well Integrity
Subsequent Report	Casing Repair	_	Construction	□ Recomp	lete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	_	g and Abandon	-	arily Abandon	Drining Operations
13. Describe Proposed or Completed Ope	Convert to Injection	_	ug Back Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Marathon has drilled the Indian Hills Unit to it's final TD depth and set a 4 1/2" liner in the last section of the well. Please see details for drilling operations after setting of the 7" production casing through the Upper Penn producing formations. 01/01/2005 After testing 7" casing to 1500 psi. Drill w/ 6 1/8" bit f/ 8906' to float shoe @ 8968'. Drilled float collar and open hole to 9367'. 01/02/2005 to 01/03/2005 Drill f/ 9367' to 10,210'. 01/04/2005 Drill f/ 10210' to 10287'. Trip for new bit, drilled f/ 10287' to 10390'. 01/05/2005 Drill f/ 10390' to TD @ 10575'. Short tripped to 7" casing shoe. Trip back to bottom						
Electronic Submission #52876 verified by the BLM Well Information System For MARATHON OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by ARMANDO LOPEZ on 01/11/2005 (05AL0087SE)						
Name (Printed/Typed) CHARLES		Title ENGINEERING TECHNICIAN				
Signature (Electronic Submission)			Date 01/11/2005			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
Approved By ACCEPT		ALEXIS C TitlePETROLE	SWOBODA UM ENGINE	ER OCS	Date 01/13/2(
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	e subject lease	Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Additional data for EC transaction #52876 that would not fit on the form

32. Additional remarks, continued

and circulate. POOH lay down directional tools.

01/06/2005 Logged well. Logged lower 6 1/8" hole open hole. Logged upper portion of well w/ 7" casing. Begin running 4 1/2" liner.

01/07/2005 Continued in hole w/ 4 1/2" liner. Set liner hanger @ 8768'. Bottom of liner @ 9500'. Cement liner by pumping 10 bbls water, 24 bbls Superflush, 10 bbls water, 220 sks 50/50 POZ + retarder + gas migration + KCL. Yield 1.22 cuft/sx. Displace w/ 83 bbls (10 water and 73 mud) Bumped pressure dart w/ 2400 psi. Set liner packer and pull 30 jts out of hole. Circulate hole. Lay down

3 1/2 drill pipe and liner tools.

01/08/2005 Rigged down rig.

