

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33594
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Romulus RECEIVED FEB 04 2005 OCCUPANCY
2. Name of Operator Nadel and Gussman Permian, L.L.C.		8. Well No. 1
3. Address of Operator 601 N. Marienfeld, Suite 508, Midland, TX 79707		9. Pool name or Wildcat Undesignated Delaware
4. Well Location Unit Letter <u>D</u> : <u>840</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>23S</u> Range <u>28E</u> NMPM Eddy County		
10. Date Spudded 5/21/04	11. Date T.D. Reached 6/30/04	12. Date Compl. (Ready to Prod.) 12/18/04
13. Elevations (DF& RKB, RT, GR, etc.) 3032' GL, KB 3049'		14. Elev. Casinghead 3032' GL
15. Total Depth 12,668	16. Plug Back T.D. 6965	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 100%		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4280' - 4298', 4312' - 4326' Delaware		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNDL, DLL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB. FT.	DEPTH SET
13 5/8"		
9 5/8"	40#, N80 LTC	3020'
7"	26#, P110	10,349'
4 1/2"	13.5# P110	12,668'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
26. Perforation record (interval, size, and number) 4280-4298' 2 SPF 36 holes 4312-4326' 2 SPF 28 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4280-4326 AMOUNT AND KIND MATERIAL USED 1500 gals. 7.5% HCL 4000 gals. 15% HCL 29,000 gals. 2% KCL, 42 mlbs 16130
28. PRODUCTION		
Date First Production 12/18/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 1/25/04	Hours Tested 24	Choke Size 14/64
Prod'n For Test Period	Oil - Bbl 80	Gas - MCF 261
Water - Bbl. 89	Gas - Oil Ratio 3263	
Flow Tubing Press. 600	Casing Pressure 0	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
		Oil Gravity - API - (Corr.) 42° API
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Lee Ledbetter
30. List Attachments Wellbore schematic, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>K. F. McCready</i>		Printed Name Kem McCready
		Title Operations Engineer
		Date 2/2/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10,001	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,765	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Lime 11,018	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow 11,393	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2430'	T. Todilto	T.
T. Drinkard	T. Bone Springs 6082'	T. Entrada	T.
T. Abo	T. Morrow C. 11,974	T. Wingate	T.
T. Wolfcamp 9408'	T. Chester	T. Chinle	T.
T. Penn	T. Atoka Clastics 11,270	T. Permian	T.
T. Cisco (Shale)	L. Morrow 12,320	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
8010	8830	820	LM, SH				
8830	9330	500	LM, SH, SD				
9330	12020	2690	LM, SH				
12020	12520	500	LM, SH, SD				
12520	12670	150	LM, SH				

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10
APR 06 2004 1007
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer 80, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, N.M. 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 96878	Pool Name Harroon Ranch, Delaware, NE
Property Code	Property Name ROMULUS FEE	Well Number 1
OGRID No.	Operator Name NADEL & GUSSMAN	Elevation 3032'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
D	17	23-S	28-E		840	NORTH	660	WEST	EDD

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count

Dedicated Acres 4.0	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

840'	660'
GEODETTIC COORDINATES NAD 27 NME Y = 476608.5 N X = 567273.0 E LAT. 32°18'36.45"N LONG. 104°06'56.10"W	
RECEIVED APR 28 2004 O&B-ARTESIA	

OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Josh Fernan
Signature
Josh Fernan
Printed Name
Staff Engineer
Title
04/16/04
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes o
actual surveys made by me or under m
supervision, and that the same is true as
correct to the best of my belief.

March 24, 2004
Date Surveyed
Signature & Seal of
Professional Surveyor
GARY EDSON
04.11.0341
Certificate No. GARY EDSON 126

JUL 0 2004

OPERATOR: NADEL & GUSSMAN PERMIAN, LLC
 WELL/LEASE: ROMULUS #1
 COUNTY: EDDY, NM

511-5042

**STATE OF NEW MEXICO
 DEVIATION REPORT**

202	3/4	6,927	2 1/2	11,855	3/4
932	1/2	6,958	2 1/2	12,106	1 1/2
1,405	1/2	6,990	2 1/2	12,201	1 1/2
1,720	1/2	7,021	2 1/2	12,450	3/4
1,972	1/4	7,053	2 1/2	12,668	1 3/4
2,222	1 3/4	7,056	2 1/2		
2,318	2	7,116	2 1/2		
2,444	1 3/4	7,179	2 1/2		
2,570	1 1/4	7,242	2 1/2		
2,822	1 3/4	7,305	2 1/2		
2,980	2	7,368	2 1/2		
3,210	1	7,431	2		
3,588	1	7,526	1 1/2		
3,995	1	7,652	1 1/2		
4,341	1	7,778	1 1/2		
4,528	1/2	7,967	1		
4,779	1	8,125	1		
5,159	1	8,377	1		
5,410	1	8,566	1		
5,633	3/4	8,817	1		
5,661	3/4	9,069	1		
5,913	1	9,319	1/2		
6,166	1	9,571	1		
6,450	2	10,108	1		
6,513	1 3/4	10,301	1		
6,607	1 3/4	10,329	1		
6,731	2 1/2	10,508	1		
6,735	2 1/2	10,695	1		
6,794	1 3/4	10,844	1		
6,826	2 1/4	11,088	1/2		
6,857	2 1/2	11,321	1		
6,895	2 1/2	11,502	1/2		

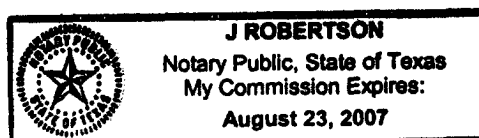
By: Steve Moore

STATE OF TEXAS
 COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 8th day of July, 2004, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

J Robertson
 Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



Nadel & Gussman Permian, L.L.C.

LEASE: **Romulus Fee #1**
 FIELD: **Undesignated Delaware**
 LOCATION: **840' FNL, 660' FWL**
 SPUD DATE: **5/22/2004**

WELL NO.: **1**
 COUNTY: **Eddy**
 LEGAL: **Sec. 17 T23S R28E**
 DRAWN BY: **KEM**
 DATE: **1/27/2005**

API #: **30-015-33408**
 STATE: **New Mexico**
 GL: **3032'**
 DF: **3048'**
 KB: **3049'**

Romulus Fee #1 Well No. 1

17" cond.
 @ 10'427
 15" Hole
 13-5/8", NA#
 HCP -100 STL FJ
 cmt'd w/ 360 sxs
 Circ 75 sxs

12-1/4" hole
 9-5/8", 40#
 N-80, LT&C @ 3020'
 cmt'd w/ 1000sxs
 circ 75 sxs

7", 26#
 P110 O-10,349'
 8-3/4" Hole
 cmt'd w/ 1794 sxs

4-1/2", 13.50#
 P110 9851-TD
 6-1/8" Hole
 cmt'd w/ 310 sxs

FSTD @ 6,965'
TD @ 12,668'

7" cmt top @ 2675' by CBL 08/01/04

1 ft 2-3/8" tbg
 1-8' 2-3/8" sub
 128 jts of 2-3/8 N-80 tbg
 1.87" F on-off tool
 Arrow set 7K pkr set @ 4216'
 Tail pipe:
 2-3/8" 6' sub
 1.87" Baker R nipple
 2-3/8" 6' sub
 1.81" API SN
 Ceramic disk sub

Delaware Perfs 4280-4298'; 4312-4326
 2 SPF 32' 64 holes
 DV Tool @ 6055'

CIBP @ 7000' cap w/ 35' of cmt.

CIBP @ 9610' cap w/ 35' of cmt.

TOL @ 9,851'
 Baker Liner hanger w/ liner pkr (pkr not set)

Cisco Perfs
 10,636-10,640' 10,620-10,624 6 spf 48 holes
 CIBP @ 11,010
 Atoka Perfs
 11,052-11,064 2 spf 24 holes
 11,160-11,174; 11,090-11,100' 2 spf 48 holes
 11,292-11,298'; 11,266'-11,270 6 spf 60 holes
 CIBP @ 11,790
 Morrow Perfs
 11,802-11,810' 6 spf 48 holes
 CIBP @ 12,080
 Morrow Perfs
 12,098-12,114' 6 spf 96 holes
 12,146-12,174 2 spf 57 holes
 CIBP @ 12,250
 12,350'-12,380' 2 spf 62 holes
 CIBP @ 12,450'
 Morrow Perfs
 12,472-12,480' 6 spf 48 holes