District | PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

5 Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

	os Ka., Azt	tec, NM 87410			040 South							5 Copies
District IV 2040 South Pa	acheco, Sa	nta Fe. NM 875	05	S	anta Fe, N	M 875	05				AME	NDED REPORT
<u>l.</u>				LOWABL	E AND A	HTUA	ORIZAT	ΓIΟI	N TO TRA	NSPC	RT	
000			¹ Operator nam) Numbe	er	
SDX Resou PO Box 500) .				:			0204	51		
Midland, T								3 F	Reason for	Filing C	ode	
Ì									(Change	Pools	
4 A	⁵ Poo	⁵ Pool Name					⁶ Pool Code					
30 - 0 15-31917 Red Lake, San Andres										97253		
⁷ Property Code					8 Propert	ly Name			9 Well Number			
28535			Welch RL St	tate								2
Ul or lot no.		Location					rom the North/South Line					
F F	Section 28	Township Range		Lot Idn	Feet from the	1		ine	Feet from the	East/West line		County
	L				2310		North	L	1650	<u> </u>	est 	Eddy
Ul or lot no.	Section Section	Hole Loc	ation Range	Lot Idn	Feet from the	1.6	ladb/Cardb Li	in a T	F46	I =	4 17	
or or localo.	CCCIOII	Township	Range	Lot idii	reet from the	ľ	North/South Li	ine	Feet from the	East/We	est line	County
12 Lse Code	13 Produc	ing Method Co	de 14 Gas (Connection Date	15 C-129	Permit N	humber	16	C-129 Effective [l l	17.0	120 Evalentia - Data
s		Pmp			O-120 T GITTIE TRAINING			C-129 Ellective Date		te 17 C-129 Expiration Date		
III. Oil ar	nd Gas	Transpor	ters									
18 Transport			Transporter Na	me		²⁰ POD 21 O/O			2	POD ULS	STR Loc	ation
OGRID			and Address							scription		
34019	PI	hillips Trucks			28	2831706						
						2001/00						
	441					And the second s						
	Di	uke Energy	· <u>-</u> ·		***					6.1920.3	2232	A 2003 30 31
36785					28	2831707 G				100°	,0	A 702
440					arretta anta	The state of the s				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	A.63	10 ana 80
4 T.	3.71				gthe seeing	19.00	Super Contract	4		100	MC DC	2003
										· Cons	OCD -	ARTESIA -
								*********		100		ARTESIA N
A Section	Serger of the	e de la companya de l	RECEIVED OCD - ARTESIA NO CONTROL OCO - ARTESI									
IV. Produ						1.00ec	488.86			3 5/ 11	01681	
	iced W	/ater									The state of the s	the same of the sa
23 Pc	uced W	ater	181		24 PC	OD ULST	R Location ar	nd Des	scription			Action of the Control of the Control
	OD	ater			24 PC	OD ULST	R Location ar	nd Des	scription			
²³ Pe 2831	OD 1708				24 PC	DD ULST	R Location ar	nd Des	scription			
²³ Pe 2831	od 1708 Comple	etion Data	Ready Date	2	24 PC	DD ULST	R Location ar	nd Des	ecription 29 Perfora			DHC, DC, MC
2831 V. Well (OD 1708 Comple I Date	etion Data	Ready Date 4/17/03	2				nd Des		tions		Makin. Hawaii
28 PG 2831 V. Well C 25 Spud 03/12	OD 1708 Comple I Date	etion Data	4/17/03	2 sing & Tubing S	7 TD		²⁸ PBTD		²⁹ Perfora	tions	30	Makin. Hawaii
2891 2831 V. Well (25 Spud 03/12	OD 1708 C omple 1 Date 2/03	etion Data	4/17/03		7 TD		²⁸ PBTD 3224' RBP	h Set	²⁹ Perfora	tions	34 Sack	DHC, DC, MC
2891 2831 V. Well (25 Spud 03/12	OD 1708 Comple 1 Date 2/03	etion Data	4/17/03	sing & Tubing S	7 TD		²⁸ PBTD 3224' RBP ³³ Depti	h Set	²⁹ Perfora	tions 375	34 Sack 325	DHC, DC, MC
2831 V. Well (25 Spud 03/12	OD 1708 Comple 1 Date 2/03 31 Hole Siz: *12-1/4" *7-7/8"	etion Data	4/17/03	sing & Tubing S 8-5/8" 24#	7 TD		²⁸ PBTD 3224' RBP ³³ Depti 304	h Set	²⁹ Perfora	tions 375	34 Sack 325	DHC, DC, MC S Cement SX CI C
2831 V. Well (25 Spud 03/12	OD 1708 Comple 1 Date 2/03 31 Hole Size *12-1/4"	etion Data	4/17/03	sing & Tubing S 8-5/8" 24# 5-1/2" 14#	7 TD		²⁸ PBTD 3224' RBP ³³ Depti 304 352	h Set 4' 26'	²⁹ Perfora	tions 375	34 Sack 325	DHC, DC, MC S Cement SX CI C
28 PM 2831 V. Well (25 Spud 03/12	OD 1708 Comple 1 Date 2/03 31 Hole Size *12-1/4" *7-7/8"	etion Data	4/17/03	sing & Tubing S 8-5/8" 24#	7 TD		²⁸ PBTD 3224' RBP ³³ Depti 304	h Set 4' 26'	²⁹ Perfora	tions 375	34 Sack 325	DHC, DC, MC S Cement SX CI C
2831 V. Well (25 Spud 03/12	Comple I Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing	etion Data	4/17/03 32 Ca	sing & Tubing S 8-5/8" 24# 5-1/2" 14# 2-7/8" Tbg	77 TD	;	²⁸ PBTD 3224' RBP ³³ Depti 304 352 272	h Set 4' 26'	²⁰ Perfora 2294-26	375	³⁴ Sack 325 35/65 (PDHC, DC, MC s Cement sx CI C C POZ + 375 C
2831 V. Well (25 Spud 03/12 VI. Well 35 Date No.	OD 1708 Comple I Date 2/03 31 Hole Siz. *12-1/4" *7-7/8" *Existing Test D	etion Data 28 00 e	4/17/03 32 Ca	sing & Tubing S 8-5/8" 24# 5-1/2" 14# 2-7/8" Tbg	77 TD	;	²⁸ PBTD 3224' RBP ³³ Depti 304 352 272	h Set 4' 26'	²⁹ Perfora	375	³⁴ Sack 325 35/65 (DHC, DC, MC S Cement SX CI C
2831 V. Well (25 Spud 03/12	Comple I Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing Test C	Pation Data 26 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4/17/03 32 Ca	sing & Tubing S 8-5/8" 24# 5-1/2" 14# 2-7/8" Tbg	ize	;	28 PBTD 3224' RBP 33 Depti 304 352 272 est Length 24	h Set 4' 26'	²⁹ Perfora 2294-26	tions 375 375	³⁴ Sack 325 35/65 (DHC, DC, MC S Cement SX CI C C POZ + 375 C
23 Pd 2831 V. Well (25 Spud 03/12 VI. Well 35 Date Ne 03/20/	Comple I Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing Test C	Data 36 Gas D 03/	4/17/03 32 Ca 32 Ca elivery Date 20/03	sing & Tubing S 8-5/8" 24# 5-1/2" 14# 2-7/8" Tbg	ize late //03	;	28 PBTD 3224' RBP 30 Depti 304 352 272 est Length 24	h Set 4' 26'	²⁰ Perfora 2294-26	tions 375 375	³⁴ Sack 325 35/65 (DDHC, DC, MC S Cement SX CI C C POZ + 375 C
23 Pd 2831 V. Well (25 Spud 03/12 VI. Well 35 Date Ne 03/20/ 41 Choke	Comple I Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing Test D aw Oil /03 Size	Data 36 Gas D 03/4	4/17/03 32 Ca selivery Date 20/03 20il 20	sing & Tubing S 8-5/8" 24# 5-1/2" 14# 2-7/8" Tbg 37 Test D 04/17/ 43 Wate 13:	ize	;	28 PBTD 3224' RBP 33 Depti 304 352 272 est Length 24	h Set 4' 26'	²⁹ Perfora 2294-26	tions 375 375	³⁴ Sack 325 35/65 (DHC, DC, MC S Cement SX CI C C POZ + 375 C
23 Pd 2831 V. Well (25 Spud 03/12 VI. Well 35 Date No. 03/20/ 41 Choke	Comple I Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing Test Day Oil /03 Size	Data 36 Gas D 03/4 Parules of the O	4/17/03 32 Ca selivery Date 20/03 20il 20 I Conservation In given above is	sing & Tubing S 8-5/8" 24# 5-1/2" 14# 2-7/8" Tbg	ize	;	28 PBTD 3224' RBP 39 Depti 304 352 272 est Length 24 44 Gas 57	h Set 4' 66'	29 Perfora 2294-26 39 Tbg. Pres 45 AOF	375 375 Source	34 Sack 325 35/65 C	PDHC, DC, MC s Cement sx CI C C POZ + 375 C
23 per 2831 V. Well (25 Spud 03/12) VI. Well 35 Date Ne 03/20/ 41 Choke	Comple I Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing Test Day Oil /03 Size	Data 36 Gas D 03/4	4/17/03 32 Ca selivery Date 20/03 20il 20 I Conservation In given above is	sing & Tubing S 8-5/8" 24# 5-1/2" 14# 2-7/8" Tbg 37 Test D 04/17/ 43 Wate 13:	ize late //03 er 5 en ete	38 Te	28 PBTD 3224' RBP 39 Depti 304 352 272 est Length 24 44 Gas 57	h Set 4' 66'	29 Perfora 2294-26 39 Tbg. Pres 45 AOF	375 375 Source	34 Sack 325 35/65 C	PDHC, DC, MC s Cement sx CI C C POZ + 375 C
VI. Well VI. Well VI. Well 35 Date Ne 03/20/ 41 Choke 47 I hereby cer complied with to the best of Signature:	Comple I Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing Test Day Oil /03 Size	Data 36 Gas D 03/4 Parules of the O	4/17/03 32 Ca selivery Date 20/03 20il 20 I Conservation In given above is	sing & Tubing S 8-5/8" 24# 5-1/2" 14# 2-7/8" Tbg 37 Test D 04/17/ 43 Wate 13:	ize late //03 er 5 en ete	38 Te	28 PBTD 3224' RBP 39 Depti 304 352 272 est Length 24 44 Gas 57	h Set 4' 66'	29 Perfora 2294-26 39 Tbg. Pres 45 AOF	375 375 Source	34 Sack 325 35/65 C	PDHC, DC, MC s Cement sx CI C C POZ + 375 C
VI. Well (25 Spud 03/12 VI. Well 35 Date Ne 03/20/ 41 Choke 47 I hereby cer complied w to the best of Signature: Printed name:	OD 1708 Comple 1 Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing Test Dew Oil /03 Size titly that the ith and that of my know	Data 36 Gas D 03/4 Parules of the O	4/17/03 32 Ca selivery Date 20/03 20il 20 I Conservation In given above is	sing & Tubing S 8-5/8" 24# 5-1/2" 14# 2-7/8" Tbg 37 Test D 04/17/ 43 Wate 13:	ize late //03 er 5 en ete	38 Te	28 PBTD 3224' RBP 39 Depti 304 352 272 est Length 24 44 Gas 57	h Set 4' 66'	29 Perfora 2294-26 39 Tbg. Pres 45 AOF	375 375 Source	34 Sack 325 35/65 C	PDHC, DC, MC s Cement sx CI C C POZ + 375 C
VI. Well (25 Spud 03/12) VI. Well (25 Spud 03/12) VI. Well (35 Date Ne 03/20) 41 Choke 47 I hereby cer complied with the best of the best of the service	OD 1708 Comple 1 Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing Test Dew Oil /03 Size titly that the ith and that of my know	Data 36 Gas D 03/4 Prules of the O the information wiedge and believed the information of the O the Atwater	4/17/03 32 Ca selivery Date 20/03 20il 20 I Conservation In given above is	sing & Tubing S 8-5/8" 24# 5-1/2" 14# 2-7/8" Tbg 37 Test D 04/17/ 43 Wate 13:	ize late //03 er 5 en ete	38 Te	28 PBTD 3224' RBP 39 Depti 304 352 272 est Length 24 44 Gas 57	h Set 4' 66'	²⁹ Perfora 2294-26 ³⁹ Tbg. Pres	375 375 Source	34 Sack 325 35/65 C	DDHC, DC, MC s Cement sx CI C DPOZ + 375 C CPOZ + 375 C CPOZ + 375 C
VI. Well (25 Spud 03/12 VI. Well (25 Spud 03/12 VI. Well 35 Date Ne 03/20/ 41 Choke 47 I hereby cer complied w to the best of Signature: Printed name: Title: Regul	Comple I Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing Test Day Oil /03 Size tiffy that the ith and that of my know	Data 36 Gas D 03/4 Prules of the O the information wiedge and believed the information of the O the Atwater	4/17/03 32 Ca selivery Date 20/03 20il 20 I Conservation In given above is	sing & Tubing S 8-5/8" 24# 5-1/2" 14# 2-7/8" Tbg 37 Test D 04/17/ 43 Wate 13:	ize Pate //03 er 5 en ete App	proved by	28 PBTD 3224' RBP 39 Depti 304 352 272 est Length 24 44 Gas 57	h Set 4' 66'	29 Perfora 2294-26 39 Tbg. Pres 45 AOF	375 375 Source	34 Sack 325 35/65 C	PDHC, DC, MC s Cement sx CI C C POZ + 375 C
VI. Well (25 Spud 03/12 VI. Well (25 Spud 03/12 VI. Well 35 Date No. 03/20/ 41 Choke 47 I hereby cer complied wi to the best of Signature: Printed name: Title: Regul Date: 04//	Comple I Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing Test Daw Oil /03 Size tiffy that the ith and that of my know Bonnie latory Tee 24/03	Data 36 Gas D 03/4 9 rules of the O the information whedge and believed the information when the control of t	4/17/03 32 Ca selivery Date 20/03 Conservation In given above is self.	37 Test D 04/17/ 43 Water 13: Division have been true and completed	ize late //03 er 5 en ete App	proved by	28 PBTD 3224' RBP 39 Depti 304 352 272 est Length 24 44 Gas 57	h Set 4' 66'	29 Perfora 2294-26 39 Tbg. Pres 45 AOF	375 375 Source	34 Sack 325 35/65 C	DDHC, DC, MC s Cement sx CI C DPOZ + 375 C CPOZ + 375 C CPOZ + 375 C
VI. Well (25 Spud 03/12 VI. Well (25 Spud 03/12 VI. Well 35 Date No. 03/20/ 41 Choke 47 I hereby cer complied wi to the best of Signature: Printed name: Title: Regul Date: 04//	Comple I Date 2/03 31 Hole Size *12-1/4" *7-7/8" *Existing Test Daw Oil /03 Size tiffy that the ith and that of my know Bonnie latory Tee 24/03	Data 36 Gas D 03/4 9 rules of the O the information whedge and believed the information when the control of t	4/17/03 32 Ca selivery Date 20/03 Conservation In given above is self.	37 Test D 04/17/ 43 Water 13: Division have bettrue and comple	ize late //03 er 5 en ete App	proved by	28 PBTD 3224' RBP 39 Depti 304 352 272 est Length 24 44 Gas 57	h Set 4' 66'	29 Perfora 2294-26 39 Tbg. Pres 45 AOF	375 375 Source	34 Sack 325 35/65 C	DDHC, DC, MC s Cement sx CI C DPOZ + 375 C CPOZ + 375 C CPOZ + 375 C