Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

# **OIL CONSERVATION DIVISION**

DISTRICT I P.O. Box 1980, Hobbs, N	·						WELL API NO. 30-015-31917						
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  2040 Pacheco St. Santa Fe, NM 87505								5. Indicate Type of Lease STATE FEE					
DISTRICT III 1000 Rio Brazos Rd, Az	tec, NM 87410							6. State Oil & 0	Sas Lease N	No.			
WELL CO	MPLETION C	R REC	COMPLET	ION REPOR	T AND	-LOG		The second second					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well: OIL WELL GAS WELL DRY OTHER								7. Lease Name or Unit Agreement Name					
b. Type of Completion:  NEW WORK WELL OVER DEEPEN BACK RESVR DEEPEN COTHER								Welch RL State					
2. Name of Operator				1	-NFIJ	IVED	1	8. Well No.					
SDX Resources, In	IC.				<i>гоо</i> - д	RTESIA	/	2					
3. Address of Operator							/رو	9. Pool name or Wildcat Red Lake, San Andres (97253)					
PO Box 5061, Midl	and, 1X 79704	915	<del>/685-1761</del>	/20	,	, 5	×**/	Red Lake, S	an Andres	(97253	<del>))</del>		
4. Well Location	F 231	n		North	2110	163	16	50 Feet F	_	\\/	est Line		
Unit Letter		— Fed	et From The _	140141		Line and _	10	Feet F	rom The		Line		
Section	28	Town	nship '	17S Rang	ge	28E	ı	NMPM		Edd	V County		
10. Date Spudded	11. Date T.D. Reac	hed		12. Date Compl. (Ready to Prod.) 13. Elevations (L					etc.)	14. Elev. Casinghead			
03/12/03	03/12/03		04/1	• • •		3332'		, , , , , , , , , , , , , , , , , , , ,		14. Clov. Gabinghoud			
15. Total Depth	16. Plug Ba	ck T.D.		17. If Multiple Com Many Zones?			. Interval Drilled E		<u> </u>	Cable Tools			
19. Producing Interval(s),								12	0. Was Dire	ctional	Survey Made		
2294 - 2675			,							No	outroy illudo		
21. Type Electric and Other Logs Run On file									22. Was Well Cored NO				
23.		СА	SING RI	ECORD (Re	nort s	ll string	e set i	in well)					
0400000075	1 14/5/01/5/		T		-		-			1			
CASING SIZE *8-5/8"							_E SIZE		325 sx CI C		AMOUNT PULLED		
*5-1/2" 14#		•							x 35/65 C POZ + 375 sx Cl C				
*Existing				3320 1-110			3/3 SX 33/63 C POZ + 3/3 SX C/C						
							<u> </u>						
24.		LIN	ER RECO	RD		25.							
SIZE	ТОР	BC	OTTOM SACKS CE		MENT SCREEN		SIZE		DEPTH SET		PACKER SET		
		╂			-	· · · · · · · · · · · · · · · · · · ·		2-7/8"	272	7'			
26 Postoration second	/interval size on	1	\	<u> </u>		AOID 6	LIOT	EDA OTUBE	OF MENT	T 001	LEEZE EZO		
26. Perforation record (	(intervai, size, an	a numbe	er)					FRACTURE,					
RBP = 3224' 2294, 2306, 16, 32, 36, 62, 74, 2404, 16, 46, 66, 71, 2485, 2504, 22, 2294-2675							90 bbls 15% NEFE						
2612, 26, 38, 52, 65, 75 (21 holes, 1 spf)						2234-2	2294-2675 90 bbls 15% NEFE 40000 gal Viking 25 + 70440# 16/30						
									+ 40060#				
28.				PRODUCT	ION			-					
Date First Production	D		ion Method (F	lowing, gas lift, pur		ze and type	pump)		Well Sta	• _	od. or Shut-in)		
03/20/03 Date of Test	Hours Tested		" x 2" x 12'	Prod'n For	01	BbL.	0	- MCF V	/otes Phi		rod		
04/17/03	24		ANUNG SIZE	Test Period	l Gii-	20	Gas	57 I	/ater - BbL. 135	"	eas - Oil Ratio 2850		
Flow Tubing Press.	Casing Pressure		Calculated 24- Oil - BbL. Hour Rate 20		_ <del></del>	Gas - MCF	<del>' '</del>	Water - BbL. 135		avity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By				
Sold			•					1	k Morgan				
30. List Attachments			- 4						<del></del>				
31. I hereby certify that th	e information show	n on hoth	sides of this t	form is true and con	nnlata to	the heet of =	w knowl	adae and holiof					
and the second s		o boar	h	onn io auto diru CUII	A BOILD IO	uro nest Of II	y NIONK	onto nono					
Signature	me I	Levi	ater	Printed Bonni	e Atwat	er		Title Regulato	ry Tech	Dat	te04/23/03		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern New	Mexico	Northwestern New Mexico						
T. Anhy	T. Canyo	on	T. Ojo Alamo	Т.	Penn. "B"				
T. Salt	T. Straw	n ·	T. Kirtland-Fruitland	1 T.	Penn. "C"				
B. Salt	T. Atoka	•	Γ. Pictured Cliffs _	T.	Penn. "D"				
T. Yates	T. Miss	•	Γ. Cliff House	T.	Leadville				
T. 7 Rivers	T. Devor	nian	Γ. Menefee	Т.	Madison				
I. Queen	T. Siluria	an ˈ	Γ. Point Lookout 🔃	T.	Elbert				
T. Grayburg	T. Monto	oya ·	Γ. Mancos	T.	McCracken				
<ol> <li>San Andres</li> </ol>	T. Simps	son <sup>-</sup>	Γ. Gallup	T.	Ignacio Otzte				
T. Glorieta	T. McKe	e I	Base Greenhorn _	T.	Granite				
T. Paddock	T. Eilenb	ourger <sup>-</sup>	Γ. Dakota	T.					
i. Blinepry	I. Gr. W	ash	F. Morrison	T.					
T. Tubb	T. Delaw	rare Sand	Γ. Todilto	Т					
I. Drinkard	T. Bone	Springs	Г. Entrada	Τ.					
1. Abo	T		Γ. Wingate	T.					
i. Wolfcamp	T.	•	Γ. Chinle	Т.					
T. Penn	T		Г. Permain	T.	-				
T. Cisco (Bough (	C) T		Г. Penn. "A"	T.					
		OIL OR GAS SAN	DS OR ZONES						
No. 1, from	to	********	No. 3, from		_ to				
No. 2, from	to	********	No. 4, from		to				
		IMPORTANT W							
Include data on	rate of water inflow	and elevation to w	hich water rose in h	nole.					
No. 1, from	t	0	feet						
No. 2, from	to	0	feet	**************	***************************************				
No. 3, from	to	0	feet	****************					
	LITHOLOGY I								
	Thislenge		The state of the s						

# From To Thickness in Feet Lithology From To Thickness in Feet Lithology ON FILE