

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-015-32231

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-7244

7. Lease Name or Unit Agreement Name

TDF STATE

8. Well No.

1

9. Pool name or Wildcat

RED LAKE QUEEN GRBG SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☒

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location

Unit Letter F : 1960 Feet From The NORTH Line and 1650 Feet From The WEST Line

Section 2

Township 18S

Range 27E

NMPM

EDDY

County

10. Date Spudded

8/8/02

11. Date T.D. Reached

8/17/02

12. Date Compl. (Ready to Prod.)

3/24/03

13. Elevations (DF & RKB, RT, GR, etc.)

3561' GL

14. Elev. Casinghead

15. Total Depth

4022'

16. Plug Back T.D.

4008'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools  
0 - 4022'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2021' - 2948' SAN ANDRES

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT: LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	360'	12 1/4"	250 SX, CIRC	NONE
5 1/2"	17#	4021'	7 7/8"	900 SX, CIRC	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8"	2993'	

26. Perforation record (interval, size, and number)

2624' - 2948' (15 SHOTS)

2021' - 2543' (20 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2624'-2948'	ACDZ W/ 2000 GAL 15% NEFE HCL
2021'-2543'	ACDZ W/ 3500 GAL 15% NEFE HCL
2021'-2948'	FRAC W/ 5374 BBLs FLUID &

28. PRODUCTION

3350 SX SAND

Date First Production 3/24/03		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 3/23/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 83	Gas - MCF 62	Water - Bbl. 428	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

TITO AGUIRRE

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Diana J. Cannon*

Printed Name

DIANA J. CANNON

Title PRODUCTION ANALYST

Date 4/24/03