

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM78213

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator YATES PETROLEUM CORPORATION		Contact: TINA HUERTA E-Mail: tinah@ypcnm.com	
3. Address 105 S 4TH STREET ARTESIA, NM 88210		3a. Phone No. (include area code) Ph: 505.748.4168	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 1370FSL 915FWL At top prod interval reported below Sec 3 T22S R24E Mer NMP At total depth SWSW 660FSL 660FWL		8. Lease Name and Well No. WALT CANYON AMA FED 9	
		9. API Well No. 30-015-32468-00-X1	
		10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN ASSOC	
		11. Sec., T., R., M., or Block and Survey or Area Sec 3 T22S R24E Mer NMP	
		12. County or Parish EDDY	
		13. State NM	
14. Date Spudded 11/04/2002		15. Date T.D. Reached 11/30/2002	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/11/2003	
18. Total Depth: MD 8368 TVD 8600		19. Plug Back T.D.: MD 8260 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL ARRAYINDUCTIONI NGT MICROLO		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625	36.0	0	1690		1500		0	
8.750	7.000	23.0	0	8368		680		7650	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7998							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CANYON	8044	8080	8044 TO 8058		15	PRODUCING
B)			8062 TO 8070		9	PRODUCING
C)			8072 TO 8080		9	PRODUCING
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8044 TO 8080	ACIDIZE WITH 2500G GELLED 20% IC HCL + BALLS
8044 TO 8080	RE-ACIDIZE WITH 40,000G 20% GELLED IC HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/12/2003	01/26/2003	24	→	915.0	1271.0	1746.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	230	240.0	→	915	1271	1746		PGW	

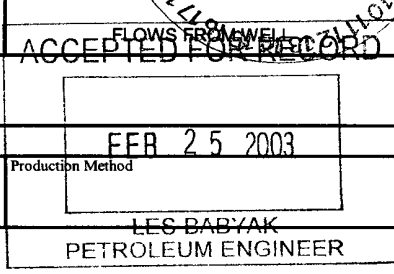
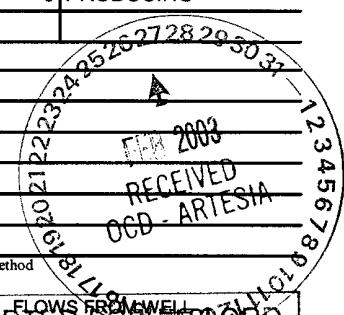
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #18807 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				SAN ANDRES	1424
				BONE SPRING LIME	3227
				1ST BONE SPRINGS	3748
				2ND BONE SPRINGS	4837
				3RD BONE SPRINGS	7290
				WOLFCAMP	7448
				UPPER PENN	8030

32. Additional remarks (include plugging procedure):

LOGS, DEVIATION SURVEY, AND DIRECTIONAL SURVEY WERE MAILED 2/24/03

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #18807 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by Armando Lopez on 02/24/2003 (03AL0160SE)

Name (please print) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 02/24/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: WALT CANYON AMA FED. 9
COUNTY: EDDY

512-5049

STATE OF NEW MEXICO
DEVIATION REPORT

226	0.25	5,537	14.30
490	0.75	5,569	14.00
720	1.00	5,632	13.40
918	1.75	5,664	13.50
1,010	2.00	5,728	14.10
1,105	1.75	5,760	13.70
1,231	2.00	5,823	13.50
1,358	2.25	5,918	12.80
1,485	2.25	5,950	13.10
1,643	2.50	5,981	13.30
1,764	2.75	6,109	13.50
1,891	2.75	6,172	13.70
2,017	2.50	6,268	13.90
2,145	2.50	6,362	13.80
2,407	2.50	6,584	14.20
2,534	2.25	6,616	14.20
2,787	1.50	6,710	14.30
3,011	1.00	6,741	14.70
3,455	0.50	6,773	14.30
3,899	1.00	6,932	13.30
4,142	2.20	7,058	10.10
4,206	3.00	7,135	9.90
4,269	3.70	7,311	8.40
4,333	4.41	7,374	7.50
4,397	4.50	7,437	7.30
4,428	4.60	7,501	6.50
4,492	5.40	7,882	1.90
4,524	6.30	8,167	2.50
4,556	6.80	8,368	2.00
4,587	7.30		
4,619	7.90		
4,682	9.60		
4,714	10.30		
4,746	10.80		
4,777	11.40		
4,808	11.90		
4,840	12.50		
4,872	13.10		
4,904	13.80		
4,968	14.30		
5,127	13.10		
5,158	13.50		
5,190	14.00		
5,254	13.80		
5,283	13.40		
5,315	13.80		
5,378	14.60		
5,473	15.00		



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 4th day of December, 2002, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

My Commission Expires: 3/31/2003

Joni D. Hodges
Notary Public for Midland County, Texas

