Submit 3 Copies To Appropriate District Office State of New Ministry Appropriate District		Form C-103
District I Energy, Minerals and N 1625 N. French Dr., Hobbs, NM 87240	aturai Resources	Revised March 25, 1999 WELL API NO.
District II 811 South First, Artesia, NM 87210 OIL CONSERVATIO	ON DIVISION	30-015-32497
District III 2040 South Pa		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM	87505	STATE X FEE C
2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas Lease No. K4990
SUNDRY NOTICES AND REPORTS ON WI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	R PLUG BACK TO A I) FOR SUCH	7. Lease Name or Unit Agreement Name ALLIED
1. Type of Well: Oil Well	262728293037	
2. Name of Operator Saga Petroleum LLC	4	8. Well No. 2
3. Address of Operator 415 W. Wall, Suite 1900 N	Pros 2003 w	9. Pool name or Wildcat
Midland, TX 79701 5 4. Well Location 2	OCD - ARTECIA V	Avalon Morrow
Unit Letter M 660 feet from the	line a od 660	feet from the W line
	91 31 41 EV 21	
Section 22 Township 20S	Range 27E	NMPM County Eddy
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3261' Gr		
11. Check Appropriate Box to Indicate		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON		SEQUENT REPORT OF: K ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DR	ILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AI CEMENT JOBS	ABANDONMENT ND
OTHER:	OTHER:Perf & Fr	rac X
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. 3-6-03 thru 3-15-03 TD 11,051'. Unload, rack & tally production tbg. TIH w/bit, collars & tbg to DV tool (9997') Break circ, test csg to 500 psi-csg holds good. Drl out DV tool, test below DV tool to 500 psi-csg test good. Continue to TIH w/tbg, tag up @ 10, 645' (329' high) PU swivel, drl out to 10,680', circ clean. LD swivel. PU off btm. PBTD 10,949'Continue to drl cmt out to FC (10, 949'), circ well w/2% KCL wtr w/claystay. LD swivel, TOOH w/tbg, LD DC's & bit, RU Halliburton, Pull GR-CBL-LS sonic log. PBTD (10,949'), Pull Min log & CBL under 1000 psi. TOC @ 3530'. POOH. PBTD 10,949'. PU & RIH w/WL guide, 2.25" F-nipple, 2-7/8" x 6' N-80 sub, 2-7/8" x 5-1/2" 10K Arrowset 1-X pkr, w/T2 on/off tool w/2.31" profile nipple. Test tbg to 10K psi below slips, land tbg. Set pkr @ 10647', EOT @ 10661'. Get off pkr, circ 175 bbls pkr fluid. PBTD 10,949'. ND BOP, get on pkr (10,647') NU tree, test csg to 500 psi - hold for 20-mins. RU & RIH w/swab, swab well dwn to 8000'. Duke continues to lay PL to well 4-4-03 RU Halliburton perf trk, RIH w/2-1/8" perf gun w/millennium deep star HMX charges .35 EHD, 30.7" penetration. Ran strip log - get on depth. Perf w/4 JSPF (48 holes) @ 10,768'-10,780'. POOH w/perf guns. RD perf trk. Well began unloading. Let well clean up to test tank. Turned well to test separator. Op well on 18/64" choke, flw'g ARO 940 MCF w/FTP 480 psi. Op ck to 20/64" after 4-hrs. This AM flw'g ARO 1.16 MMCF w FTP 330 psi. LP 110 psi, Flow rate & FTP are steady this AM. Duke PL connection & meter run installation complete. Continued on back of form		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	TLE Production Analyst	DATE 04/28/2003
Type or print nameBonnie Husband		Telephone No. (432)684-4293
(This space for State 1887) Leave the Burns	Districts	•
APPROVED BYTI' Conditions of approval, if any:	TLE	DATE
* * **********************************		