Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT II

OIL CONSERVATION DIVISIO	JIL	J CON	SERV	$/\mathbf{A}'$	TIO	NI)[V	ISIO	N
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P.O. Box 2088

		0-015-32497				
	5.	Indicate Type of Le	ease			
			STATE	X	FEE	
1	_	01 1 0 11 0 0 7				

P.O. Drawer DD, Artes	sia, NM 88210		Santa i C	, 14000 101	CAICO 0	1504-20	700			STA	TE X	FEE
DISTRICT III 1000 Rio Brazos Rd., A	Aztec, NM 87410								6. State Oil K4990	& Gas Lease No.		
WELL (COMPLETION	OR RE	COMPLE	TION RE	PORT	AND L)G					
ia. Type of Well: OIL WELL b. Type of Completion	GAS WELI	X	DRY	TION RE	A	3037	3		7. Lease Na. ALLIED	me or Unit Agree	ment N	ame
NEW WORL WORL		PLUG BACK		LESVR	AHER 20 RECEIVI		3456					
2. Name of Operator SAGA PETROLE	UM LLC		,	12 OC	D - ART	FSIA	00		8. Well No.			
3. Address of Operator		J TV	70704	100		1/1/2	5 /-		9. Pool name		-	
415 W. Wall, Suit	e 1900, Midiar	u, IX	79701	69/41	0	CVV			AVALON N	MORROW		
Unit Letter _	M : 660	Fee	t From The	1818141 6	गुराध	_ Line ar	nd 66	0	Feet	From The W		Line
Section 22		Tov	wnship 20S		Rang	e 27E			имем Eddy	•		County
01/05/2003	11. Date T.D. Reach 02/16/2003		04/06/20		ŕ	32	261' (Gr	OF & RKB, RT, G		l. Elev.	Casinghead
15. Total Depth 11,051	16. Plug Bac 10,949			7. If Multipl Many Zor	e Compl. I nes?	How	18.	Intervals Drilled E	Rotary Too 11,051	ols	able To	ols
19. Producing Interval(s 10,768'-10,780' -	Morrow	Top, Bot	tom, Name							20. Was Direct Yes	ional St	irvey Made
21. Type Electric and O									22. Was W No	ell Cored		
23.		CA	SING RI	CORD	(Repo	rt all st	rings	s set i	n well)			
CASING SIZE	WEIGHT LI			H SET		LE SIZE		· · · · ·	EMENTING F	FCORD	$T_{\Delta N}$	OUNT PULLED
13-3/8"	48# H-40		400'		17-1/2	7	·		x Class C	<u> </u>		surf
9-5/8"	36# J-55		28221		12-1/4	,			x Class C			surf
5-1/2"	17# P-110 8	N-80	11,051'		7-7/8"			1100	sx Class H 8	& C	TO	C 3530'
											+	
24.		LIN	ER RECOR	ND US				25	, TI	JBING REC		
SIZE	TOP		TTOM	SACKS CI	EMENT	SCR	EEN	4.	SIZE	DEPTH S		PACKER SET
								2	-7/8"	10,647	<u> </u>	10,647
26. Perforation reco	rd (interval, size	, and n	umber)			27. A	CID,	SHOT	, FRACTURE	E, CEMENT,	SQU:	EEZE, ETC.
4 JSPF 48 holes charges .35 EHD			TIVIX					ERVAL	AMOU	NT AND KIND	MATE	RIAL USED
Glarges .55 Elib	, 50.7 peneda	lion				10,768	5'-10,	780'		331 bbls bin sd 500 gal		
10,768'-10,780'									30,000#	· su suu gai	1-1/2	70 INEFE
28.			F	PRODU	CTION	1						
Date First Production 04/04/2003	Flow	<u>ring</u>	on Method (Fl				nd type	pump)		Well Statu Prod	s (Prod	l. or Shut-in)
Date of Test 04/25/2003	Hours Tested	1	Choke Size 4/64"	Prod'n Fo		Oil - Bbl.	1	Gas - 1 1920	MCF V	Water - Bbl.	213,	Gas - Oil Ratio
Flow Tubing Press. 510	Casing Pressure	(Calculated 24- Hour Rate	Oil - Blbl. 9		Gas - N	ИСF	4	Water - Bbi.	Oil Gravity		
29. Disposition of Gas (S	Sold, used for fuel, ve	nted, etc.)						Test V	Witnessed By		
30. List Attachments												
logs, Multipoi												
31. I hereby certify the	at the information	shown	on both sides	of this for	m is true	and com	plete i	to the b	est of my know	ledge and beli	ef	
Signature	mue Sou	sta	A - 4V	Printed Bo	nnie Hu	ısband		-	_{Litle} Product	ion Analyst	Date	e 04/28/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stern tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwe	estern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka10020	_ T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss10945	_ T. Cliff House	T. Leadville
T. 7 Rivers827	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Capitan 1537
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Delaware Sand2338	T. Todilto	T
	T. Bone Springs4100	_ T. Entrada	T
T. Abo	T.lst Bone Spr 5873	T. Wingate	T.
T. Wolfcamp 8480	T	_ T. Chinle	Т.
T. Penn 9118	T.3rd Bone Spr 7912		T
T. Cisco (Bough C)	T. <u>Morrow</u> 10547	T. Penn "A"	T
•	OIL OR GAS	SANDS OR ZONES	
No. 1, from 10657			to. 10778
No. 2, from 10720	to 10738		to
	IMPORTANT	WATER SANDS	
	flow and elevation to which water re		
	to		
	to		
No. 3, from	to	feet	
ı	ITHOLOGY RECORD	Attach additional sheet if n	oconomi)

LITHOLOGY RECORD (Attach additional sheet if necessary)

		,					
From	То	Thickness in Feet	Lithology	From	То	Thickness	Lithology
200	1335	1535	Anhydrite, salt, sand		 	in Feet	
1535	2338	803	Dolomite				
2338	4100	1762	Sand & Dolomite				
4100	5873	1773	Limestone, Sand & Shale				
5873	6080	207	Sand, Shale & limestone				
6080	⇒ 7960	1880	Limestone & Shale				
7960	8460	500	Sand, Shale, Limestone				
8460	8520	60	Limestone				
8520	9120	600	Shale & Limestone				
9120	9380	260	Limestone & Shale				
9380	9680	300	Shale & Limestone				
9680	10610	930	Limestone & Shale				
10610	10960	350	Sand, Shale & Limestone				
10960	11050	90	Shale				

Sec. 22, T20S, R27E

Eddy County, New Mexico

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

SAGA PETROLEUM 415 W. WALL, STE 1900 MIDLAND, TEXAS 79701

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ I	DEPTH	DEGREES @	DEPTH	DEGREES @	DEPTH	DEGREES @ DEPTH	
1/2	250	1 1/4	4953	1	9210		
1 3/4	399	1 3/4	5050	2	9609		
1/2	885	1 3/4	5147	1	10169		
1/2	1365	1 1/4	5244	1 1/4	10782		
3/4	1870	1 1/4	5475				
1 1/4	3280	1 1/4	5735				
1 1/2	3763	1	6249				
2	4150	1	6763			50722	
2 1/2	4278	1	7245			(Marie 1999)	637
1 3/4	4411	3	7724			10 100 200	2
1 1/2	4438	2 3/4	7823			OCD RECEIVED	345
1 1/2	4536	2 1/2	7916			ARTESIA	6
1 3/4	4632	2 1/4	8013			Solding IN	or _e
1 1/2	4727	1 3/4	8458			OCD RECEIVED ARTESIA	
1 1/4	4857	1 1/2	8786				

Drilling Contractor

Nabors Drilling USA, LP

Ву

Joe Harris-Drilling Superintendent

Subscribed and sworn to before me this

26th day of

ry Public

My Commision Expir

Notary Public

IDLAND

County

TEXAS

DISTRICT I P.O. Box 1980, Hobbs, NM 86241-1980 Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 65211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 67410

DISTRICT IV	WELL LOCATION AND	ACREAGE DEDICATION PLAT	☐ AMENDED REPORT
P.O. BOX 2088, SANTA FE, N.M. 87504-2088 API Number	Pool Code	Pool Naz	ne
00.045	70920	AVALON MORROW	
30-015- Property Code	Prop A	Well Number 2	
ogrid No. 148967		ator Name TROLEUM LLC	Elevation 3261'
140907	. <u> </u>		

140001					Surface Loca	ation			
UL or lot No.	Section 22	Township 20-S	Range 27-E	Lot Idn	Feet from the 660'	North/South line SOUTH	Feet from the 660'	East/West line WEST	County

Bottom Hole Location If Different From Surface East/West line County North/South line Feet from the Feet from the Lot Idn UL or lot No. Section Township Range Consolidation Code Order No. Joint or Infill Dedicated Acres 320 Jt

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

,	OR A NON-STANDARD UP	IT HAS BEEN APPROVED BY THE	E DIVIGION
1980'	1980'	THAS BEEN APPROVED BY THE STATE OF THE STATE	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Bonnie Husband Printed Name Production Analyst
3258.6' 3265.6' 660' - 0 3270.7' 6 3251.6'	Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	Cor Straight Corns (Corns Corns Co	Signature & Seal of

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