

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Submit to Appropriate District Office
JUL 28 2004
5 Copies

OCB-ARTESIA

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		² OGRID Number 017891
⁴ API Number 33446 30-015-33419		³ Reason for Filing Code/ Effective Date
⁵ Pool Name Lost Tank Delaware	⁶ Pool Code 40299	
⁷ Property Code 26401	⁸ Property Name Lost Tank 35 State	⁹ Well Number 15

II. ¹⁰ Surface Location

Ul or lot no. C	Section 35	Township 21S	Range 31E	Lot.Idn	Feet from the 330	North/South North	Feet from the 1650	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 07/12/04	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Big Tex Crude Oil Co. P. O. Box 5722 Abilene, TX 79608	2827021	0	Lost Tank 35 State #4 Battery
36785	Duke Energy P. O. Box 50020 Midland, TX 79710	2827022	G	Lost Tank 35 State #4 Battery

IV. Produced Water

²³ POD 2827023	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 05/28/04	²⁶ Ready Date 07/12/04	²⁷ TD 8300	²⁸ PBTD 8230	²⁹ Perforations 7926-8072(OA)	³⁰ DHC, MC
³¹ Hole Size 17-1/2	³² Casing & Tubing Size 13-3/8	³³ Depth Set 864	³⁴ Sacks Cement 660 sks		
11	8-5/8	4116	1700 sks		
7-7/8	5-1/2	8300	1925 sks		

VI. Well Test Data

³⁵ Date New Oil 07/12/04	³⁶ Gas Delivery Date 07/12/04	³⁷ Test Date 07/13/04	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure ---	⁴⁰ Csg. Pressure ---
⁴¹ Choke Size ---	⁴² Oil 221	⁴³ Water 269	⁴⁴ Gas 225	⁴⁵ AOF	⁴⁶ Test Method Pump

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Cathy Wright

Printed name:

Cathy Wright

Title:

Sr. Operation Tech

E-mail Address:

wrightc@pogoproducing.com

Date:

07/21/04

Phone:

432-685-8100

OIL CONSERVATION DIVISION

Approved by:

TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

AUG 05 2004