District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

Form C-101

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office AMENDED REPORT

APPI	<u> ICATI</u>	<u>ON</u>	FOR	PERMIT Operator Name	and Addre	KILL, KE-	ENTE	K, D	EEPE	N, PLUGBA	OK, OI	X AD Number	<u>D A ZUNE</u>	
Operator Name and Address CHI OPERATING, INC P.O. BOX 1799 MIDLAND, TEXAS 79702								0043			1378			
												<sup>3</sup> API Number		
<sup>3</sup> Property Code <sup>5</sup> Property								Name 5 Well No.						
Troperty Code 1							DIAK 1						1	
<sup>9</sup> Proposed Pool 1								<sup>10</sup> Proposed Pool 2						
<sup>7</sup> Surface							Location							
UL or lot no. I	Section 17	1 - 1		Range 27E	Lot		om the 80'	North/South line SOUTH		Feet from the 660			County EDDY	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface														
UL or lot no. Section Townsh			nship			Lot Idn Feet from		1 '		Feet from the	East/Wes	East/West line County		
Additional Well Information														
" Work Type Code 12 W				12 Well Type Cod G			<sup>13</sup> Cable/Rotary R			<sup>14</sup> Lease Type Code P		15 Ground Level Elevation 3111		
<sup>16</sup> Multiple				17 Proposed Dept 12100	h	18 Formation MORROW				19 Contractor UNKOWN		<sup>20</sup> Spud Date 3/1/05		
Depth to Groundwater 45'					Distance from nearest fresh water well +600				-	Distance from nearest surface water Over 1000'				
Pit: Liner	Synthetic			(	Clay Pit Volume:bbls Drill					g Method:				
Closed-Loop System														
<sup>21</sup> Proposed Casing and Cement Program														
Hole Size			Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC			
17½"		<u> </u>	13 3/8"			+48.5# J-55		±350°		±400		SURFACE		
121/4"			9 5/8"			40/36# J-55		±5300'		±1000		SURFACE		
8¾"		ļ	7"			26# N-80		±10,500'		±400		±8000'		
6 1/8" (If 7" is set)		<u> </u>	4 ½" Liner		11.6# N-80		12,000'		As deemed necessary		500'above productive			
7 7/8"(If 7" is not			5 1/2"		20/17# N-80		12,000'		As deemed necessary		zones			
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  Drill surface hole to 350', set csg & cement to surface. WOC-18 hrs. While WOC, NU annular, tst csg. Drill intermediate to base of Delaware ±5300'. Cement to surface. While WOC, NUBOP & test. Tst csg before drill out. Drill 8½" hole to ±10500'. (If necessary, set 7" psi string & cement. If 7" is set, drill 6 1/8" hole to TD. Log/evaluate, set liner & cement.) If 7" is not set, continue to TD. Log/evaluate, set csg & cement.														
(Closest dwelling +540') (Closest dwelling +540')														
<sup>23</sup> I hereby certify that the information given above is true and complete to the								OIL CONSERVATION DIVISION						
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or							Approved by:							
an (attached) alternative OCD approved plan														
Printed name: JOHN W. WOLF								Title:						
Title:	II				Approv			le:  proval Date: FEB 2 1 2005						
E-mail Addre	E-mail Address									FED Z	1 500	<i></i>		
Date: 2/11/05 Phone: 432-685-5001							Conditions of Approval Attached							