

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address **20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260**  
 3a. Phone No. (include area code) **405-552-8198**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At Surface **510 FSL 660 FWL**  
 At top prod. interval reported below  
 At total Depth

14. Date Spudded **9/25/2004** 15. Date T.D. Reached **10/19/2004** 16. Date Completed **1/4/2005**  D & A  Ready to Prod.

18. Total Depth: MD **10,550** TVD **10,550** 19. Plug Back T.D.: MD **10475** TVI **10475** 20. Depth Bridge Plug Set: MD **MD** TVI **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CNL-GR, DSL, DLL**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name  
**NMNM0397623**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**TNT 6 Fed Comm 2**

9. APT Well No.  
**30-015-33591**

10. Field and Pool, or Exploratory  
**MORROW**

11. Sec, T., R., M., on Block and Survey or Area  
**6 17S 29E**

12. County or Parish 13. State  
**Eddy NM**

17. Elevations (DR, RKB, RT, GL)\*  
**3685' GL**

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H-40	48	0	364'		180 sx CL H, 615 sx CL C, circ 35 sx		0	
11"	8 5/8 J-55	32	0	2700'		1030 sx CL C, circ 34 bbls		0	
7 7/8"	5 1/2 P-110	17	0	10571'		1870 sx CL C, circ 226			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	10,118	10,117'	5.5					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Morrow	10190	10292	10190-10292		40	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10190-10292	Acidize w/ 3200 gals 7 1/2% HCl. Frac w/ 58,400 gals 70 DHSQ Binery Foam, & 67,000# 20/40 sn. <b>RECEIVED</b> <b>MAR 02 2005</b> <b>COOPERATED</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/4/2005	1/14/2005	24	→	22	393	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	350	0	→	22	393	0	17,864	Producing Gas Well	

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	No log
				Queen	No log
				Grayburg	No log
				San Andres	No log
				Glorietta	3940
				Tubb	5204
				Abo	5800
				Wolfcamp	7020
				Penn	8640
				Atoka	9964
				Morrow	10122
				Mississippian	10480

Additional remarks (include plugging procedure):

- 12/08/04 RU. ND and NU BOP. TIH. Tested csg to 1000# - OK.
- 12/09/04 TOOH w/ tbg. NDBOP. Tested csg to 5000# - OK. PBTD @ 10,475.
- 12/10/04 RDWL. TIH w/ tbg.
- 12/11/04 TOOH w/tbg.
- 12/12/04 RIH and perforated 10,190-10,292, 40 holes. RDWL. TIH w/ pkr and tbg. Set pkr @ 10,117.
- 12/13/04 Tested csg to 1000# - OK
- 12/15/04 Acidize w/ 3200 gals 7 1/2 % HCl. RD.
- 12/24/04 Set plug below pkr. RDWL. RUPU ND tree.
- 12/29/04 Frac perms w/ 58,400 gals 70 DHSQ Binery Foam and 67,000 20/40 brn sn.
- 01/01/05 Tested csg to 3000# - OK. TIH and latch onto plug. RDWL
- 01/03/05 Released Rig
- 01/04/05 Turned well to production

Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Norvella Adams

Title Sr. Staff Engineering Technician

Signature *Norvella Adams*

Date 2/26/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: DEVON ENERGY  
WELL/LEASE: TNT6 FED COM 2  
COUNTY: EDDY, NM

005-0038

STATE OF NEW MEXICO  
DEVIATION REPORT

189	1/4
364	1/2
611	2
730	1 3/4
845	1 3/4
999	1 3/4
1,251	1 3/4
1,501	1 3/4
1,750	1 3/4
2,000	1 3/4
2,251	1 1/2
2,502	1
2,854	1
3,109	1
3,605	1 1/4
4,109	1
4,583	1
5,061	1
5,178	1
5,678	3/4
6,178	1/4
6,678	1/4
7,183	1/4
7,686	1/2
8,162	3/4
8,663	3/4
9,164	1 1/4
9,664	1 1/4
10,164	1
10,504	1

By: Steve Moore

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on November 5th, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson  
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

