District I 1625 N. French Dr., Hobbs, NM 88240 District II

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January 31, 2005

Date:

Phone:

(505) 748-1471

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

1301 W. Grand A District-III 1000 Rio Brazos District IV	th St.	ation Division St. Francis Dr.				Submit to Appropriate District Office 5 Copies								
1220 S. St. France	cis Dr., Sar ∎			ND ATT		•	M 87505 AND AU	TUO	D17 A1	LION	тот		AMENDED REPORT	
¹ Operator n		Address	<u>ESI FC</u>	<u> IK ALI</u>	<u>.UWA</u>	<u>DLE</u>	<u>AND AU</u>	<u>Inu</u>		ID Nun		KANSI	rORI	
Yates Petrol 105 South Fe					025575 3 Reason for Filing Code/ Effective Date						tivo Doto			
Artesia, NM		NW – Gas Connect 1/21/05												
							ol Name				⁶ Pool Code 76730			
7 Proper			Foor Ranch Pre-Permian 8 Property Name						9 Well Number					
321	172		Perch BCP State Com										1	
II. 10 Surface Ul or lot no. Section M 29		Townshi 9S	nship Range		t.Idn Feet from the		North/South Line South		Feet from the 660		East/West line West		County Chaves	
11 Bottom				,					Feet from the					
UL or lot no.	or lot no. Section To		wnship Range		Feet fr	om the	North/Sou	th line			East/\	West line	County	
12 Lse Code		cing Method	1	onnection	¹⁵ C-1	29 Perr	nit Number	16 (C-129 Ef	fective 1	Date 17 C-		129 Expiration Date	
S		Code F	Date 1/21/05											
III. Oil and Gas Transporters														
18 Transporter OGRID			ansporter		20		OD	²¹ O	O/G		22 POD ULSTR Location and Description			
015694		Navajo	Refining (Company			О		Un			nit M of Section 29-T9S-R27E		
			P. O. Box 1 esia, NM 8											
147831		Agave Energy Company				G			Unit M of Section 29-T9S-R27E					
	•	105 South Fourth Street Artesia, NM 88210												
			-									REC	EIVED	
							ere e e e			FEB 0 1 2005				
IV. Proc	luced V	Vater										ÖCD≥	MHIPPIAN	
²³ POD		24 PC	DD ULSTR	Location	and Des	scriptio	n Unit M of S	Section	29-T9S-	R27E				
V. Well			²⁷ TD	—т	28 PBTD 29 Perforations 30 DHC, MC									
²⁵ Spud Date RH 10/27/04		²⁶ Ready Date 12/9/04		6530		I				5343'-6363'		DHC, MC		
RT 10/29/04 31 Hole Siz			- 0 Tabi	& Tubing Size			33 Depth Se				³⁴ Sacks Cement			
	26"		Casin		Depth Set			Conductor						
12				990'				700 sx (circ)						
12-1/4"			8-5/8"											
7-		4-1/2"				6530'					1500	sx (circ)		
		2-3/8"				6287'								
VI. Well Test Data														
35 Date New			•		Test Date 12/6/04		³⁸ Test Lengt 24 hrs				g. Pres 420 psi		⁴⁰ Csg. Pressure Packer	
41 Choke S				⁴³ Wat 6			44 Gas 636			⁴⁵ AOF			⁴⁶ Test Method Flow Test	
⁴⁷ I hereby cer	tify that th	ne rules of	the Oil Con	servation 1	Division	have	A)		OIL CO	NSERV	/ATION	N DIVISIO	N	
been complied complete to th	l with and	that the in	formation g	iven abov			97/		2.200					
Signature		Approved by: TIM W. GUM												
Printed name:		Title: DISTRICT II SUPERVISOR												
Tina Huerta														
Title:		Approval Date: FEB 0 2 2005												
Regulatory C	-	1 mass U N L. 444												