Submit 3 Copies To Appropriate District Office State of New		Form C-103 May 27, 2004
27.001.111	trict I Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-33747
1501 W. Grand Ave., Artesia, 1441 60210	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 🖂
District IV  1220 S. St. Francis Dr., Santa Fe, NM  Santa Fe, NM  87505		6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Guitar BFL Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210		Chosa Draw Morrow
4. Well Location		
Unit Letter B: 990 feet from the North line and 1980 feet from the East line		
Section 17 Township 25S	Range 26E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3361'GR  Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
OTHER:	OTHER: 7" casing	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2/18/05 – Set 7" 23#, 26# L-80 J-55 LT&C casing at 8600'. Float collar at 8557'. Cemented with 950 sx 35:65:6 "C" + 6/10% FL-52A +		
1% KCL + 5# LCM-1 + ½# Celloflake (yld 1.97, wt 12.5). Tailed in with 100 sx 15:61:11 "C" + 6/10% FL-52A + 6/10% FL-25 + 3%		
KCL + 5# LCM-1 + 1% BA-10A (yld 1.61, wt 13.2). Cement did not circulate. Calc. top of light cement at 1300'. Tested casing to 1500 psi for 30 min. WOC 42 hrs 15 min. Reduced hole to 6-1/8" and resumed drilling.		
psi for 50 mmi. WOC 42 ms 15 mmi. Reduced hole to 0-1/6 and i	esumed drining.	
		RECEIVED
		FFB <b>2 5</b> 2005
		OCHIANTENA
I hereby certify that the information above is true and complete to grade tank has been/will be constructed or closed according to NMOCD guide	the best of my knowledge	e and belief. I further certify that any pit or below-
A.	ines , a general per unt	or an (attached) afternative Octo-approved pian
SIGNATURE Con Huerta TITLE Regularity	ulatory Compliance Supe	rvisor DATE February 24, 2005
Type or print name <u>Tina Huerta</u> E-mail addr	ess: <u>tinah@ypcnm.co</u>	m Telephone No. <u>505-748-1471</u>
For State Use Only FOR REGORDS ONLY		MAR 0 1 2005
APPROVED BY:TITL	.E	DATE
Conditions of Approval (if any):		