

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on Reverse Side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator

DOMINION OKLAHOMA TEXAS E&P, INC.

JAN 24 2005

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, (NE SW) Sec. 33-22S-26E

5. Lease Serial No.

NM-88115

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Dall Federal 1

9. API Well No.

30-015-27632

10. Field and Pool, or Exploratory Area

Happy Valley-Delaware

11. County or Parish, State

Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion plans to recompleate the Dall Federal Com 1, per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 1/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dominion Exploration & Production, Inc.
Recompletion Procedure
DALL FEDERAL COM NO. 1
1,980' FSL & 1,980' FWL
Sec. 33, T-22-S, R-26-E
Eddy County, New Mexico

Objective:

Recomplete well to the Bell Canyon to increase production.

Datum:

Elevation: 3,321' GL, 3,331' K.B. (10' AGL).

2-3/8", 4.7# production tubing.

5-1/2", 15.5#, J-55 csg @ 2,800'. Cmt. w/ 385 sx.

TOC @ 980 (CBL).

Existing perfs: 2,436'-2,446' & 2,544'-2,579', Delaware (2 SPF).

TD: 5,050'. PBTB: 2,742'

Plan of Procedure:

1. MIRU workover rig. Unseat pump and POOH laying down rods and pump. Shop pump for repairs. ND wellhead. NU & test 5,000# BOP's. POOH standing back 2-3/8" tbg.
2. PU & GIH w/ 4-3/4" bit & csg. scraper for 5-1/2", 15.5# csg. on 2-3/8" tbg. Cleanout wellbore to PBTB @ 2,742'. POOH w/ bit & scraper.
3. MIRU wireline unit and lubricator. Run 5-1/2", 15.5# GR/JB/CCL to 2,400'. Run and set 5-1/2", 15.5# 5,000# Halliburton composite BP @ 2,375'.
4. RU Hydrostatic tbg. tester. GIH w/ 2-3/8" prod. tbg. & 5-1/2" retrievable production pkr. Test tbg. in the hole to 5,000# below the slips. RD Hydrostatic tester. Circ. hole clean w/ inhibited 2% KCl water. Set pkr. @ 1,700'. Swab tbg. down to 850'.
5. ND BOP's. NU wellhead. RDMO WOR.
6. RIH w/ 1-11/16" strip gun (0.32 EH/, 12.14" penetration, 11.5 gram charges) loaded 4 SPF, 0 phased w/ decentralizer. Perf. Bell Canyon interval from 1,745'-1,748' (3').
*Correlate to JSI GR/CBL/CCL dated 09/27/93. RDMO wireline unit.
7. Swab/Flow test well and evaluate options:
 - Turn well to sales.
 - Breakdown perfs. w/ 2% KCl.
 - Acid Stimulate.
 - Place well back on pump.
 - Drill out composite BP and commingle production w/ Delaware interval.

MKT 1/19/2005

Dominion Exploration and Production, Inc.

DALL FEDERAL COM NO. 1

Spud: 09/07/93
TD: 10/06/93

1,980' FSL & 1,980' FWL

Sec. 33, T-22-S, R-26-E

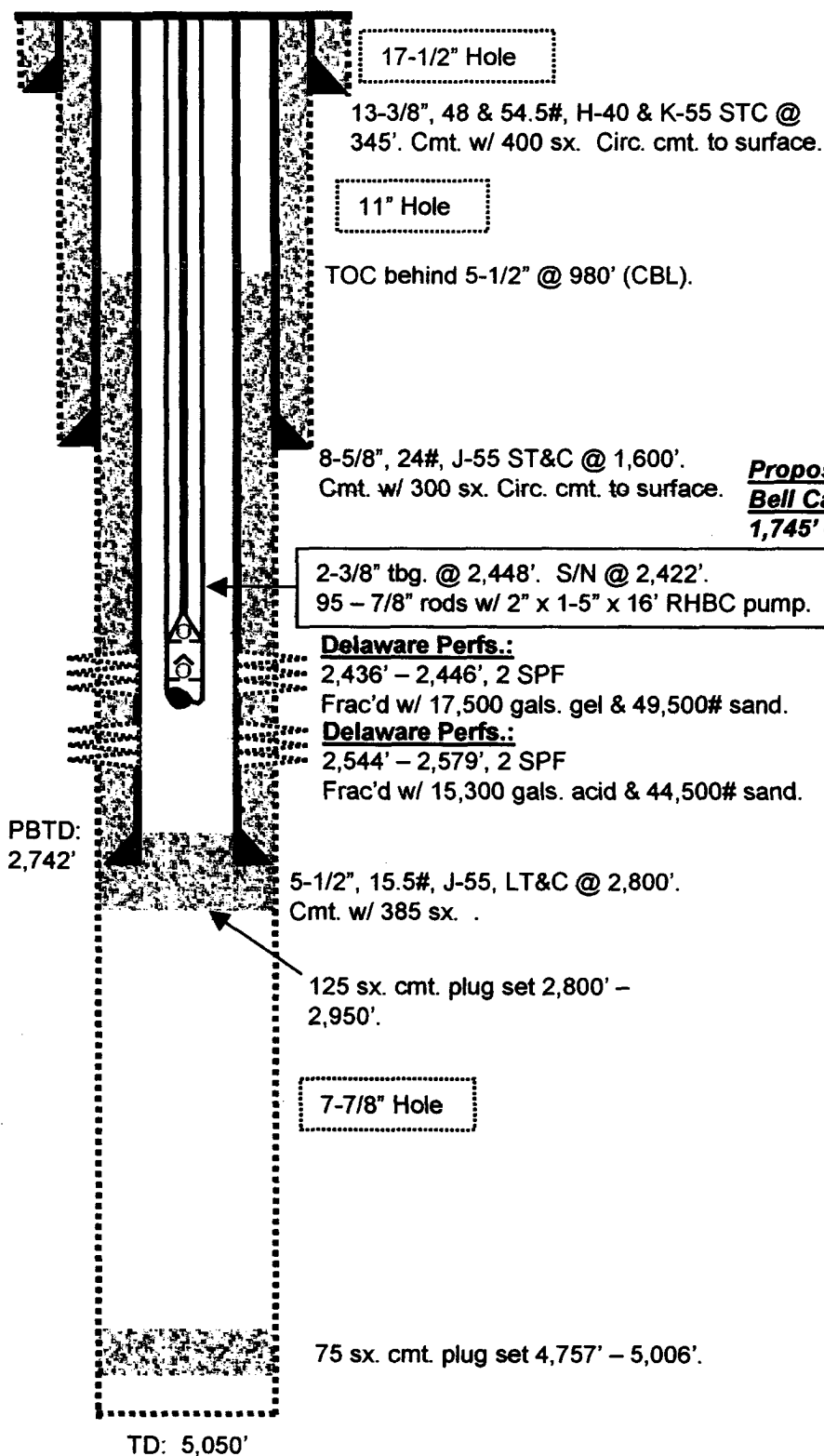
Eddy County, New Mexico

Elev.: 3,321' GL

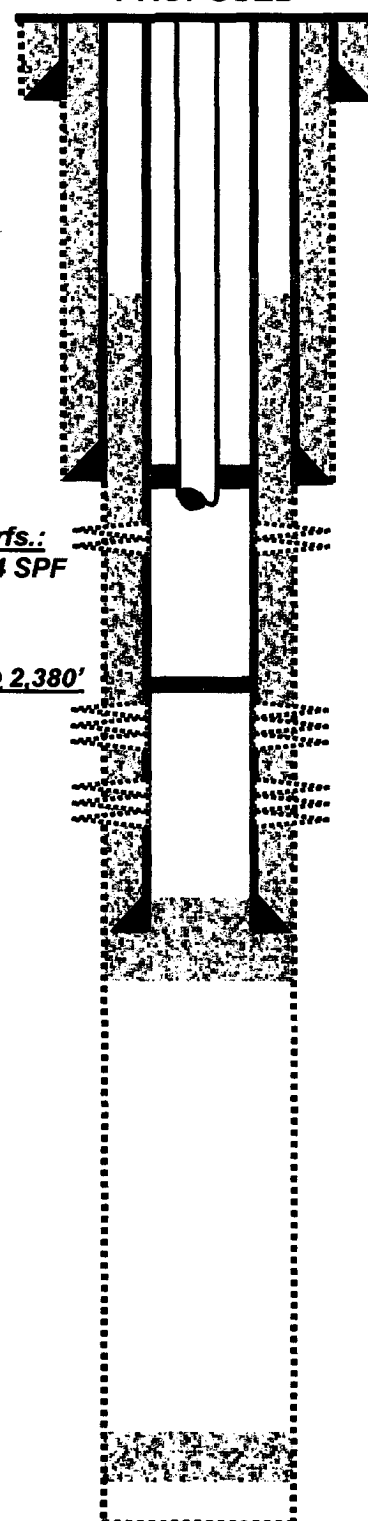
3,331' KB

API: 30-015-27632

PRESENT



PROPOSED



Proposed
Bell Canyon Perfs.:
1,745' - 1,748', 4 SPF

CFP @ 2,380'