

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-33409
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	COATS COM
8. Well Number	1
9. OGRID Number	009338
10. Pool name or Wildcat	ATOKA; PENN (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
GREAT WESTERN DRILLING COMPANY

3. Address of Operator P.O. BOX 1659
MIDLAND, TX 79702

4. Well Location
Unit Letter A : 990 feet from the NORTH line and 990 feet from the EAST line
Section 19 Township 18-S Range 26-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,445'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: 5 1/2" CASING ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/28/04 TD 9,106'. RU csg crew to run 5 1/2" csg. Run guide shoe, 2 jts auto fill float collar w/centralizers 5' above guide shoe & jts, 2, 4, 6, 8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32, 34. DV tool @ 4888' w/centralizers on jts 92 & 94. Total of 20 centralizers. Run 201 jts of 5 1/2" 17# J-55 ST&C C 8rd csg. Total of 9106'. RU Halliburton to cmt w/1st stage, 315 sks of Interfill C w/0.25 lbs/sk Flocele. Tail w/435' sks of Super H cmt w/0.5% LAP-1, 0.3% CFR-3, 2.5 lbs/sk salt, 0.2% D-air 3000, 5 lb/sk Gilsonite. Plug down @ 3:30 PM. Circ on DV tool 4 hrs. Didn't circ any cmt on top of DV tool. Pump 1st stage on DV tool. Lead w/1000 gallon of Super flush, 455 sks of Halliburton Light Premium Plus w/0.25 lb/sk Flocele. 2nd stage 155 sks Halliburton Light Premium Plus, 0.5% Halad R-344. Tail w/50 sks Premium Plus cmt 0.5% Halad (R)-344. Plug down @ 8:30 PM 8/27/04. Circ 65 sks to pit. RD Halliburton. ND BOP, set slip, jet pits. RELEASE RIG & EQUIPMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan Roberts by JHR. TITLE PETROLEUM ENGINEER DATE 11/02/2004

Type or print name ALAN ROBERTS
For State Use Only

E-mail address:

Telephone No. (432)682-5241

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____

DATE NOV 22 2004

Conditions of Approval (if any):