

UNITED STATES M. Oil Cons. Div. Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Alamosa, NM 88210FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-110332
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
2. NAME OF OPERATOR PURE RESOURCES, L.P. (432-498-2655) Ken Krawietz		7. UNIT AGREEMENT NAME -----
3. ADDRESS AND TELEPHONE NO. 500 WEST ILLINOIS AVE. MIDLAND, TEXAS 79701		8. FARM OR LEASE NAME, WELL NO. WEST INDIAN "11"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2150' FSL & 1185' FEL SECTION 11 T21S-R22E EDDY CO. NM At proposed prod. zone 660' FNL & 660' FEL SECTION 11 T21S-R22E		9. AP WELL NO. 30-015-34017
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 35 miles Northwest of Carlsbad New Mexico		10. FIELD AND POOL, OR WILDCAT INDIAN BASIN-MORROW WEST
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 11 T21S-R22E
16. NO. OF ACRES IN LEASE 640		12. COUNTY OR PARISH EDDY CO.
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE NEW MEXICO
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2500'		19. PROPOSED DEPTH TVD 9250' MD 9893'
20. ROTARY OR CABLE TOOLS ROTARY		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4207' GR.
22. APPROX. DATE WORK WILL START* WHEN APPROVED		

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40 13 3/8"	48	350'	350 Sx. Circulate cement.
WITNESS 12 1/4"	J-55 8 5/8"	32	1700'	750 Sx. "WITNESS"
7 7/8"	L-80 5 1/2"	17	9893-MD, 9250-TVD	600 Sx. TOC 5000' (TVD)

1. Drill 17 1/2" hole to 350'. Run and set 350' of 13 3/8" 48# H-40 ST&C casing. Cement with 350 Sx. of Class "C" cement + 2% CaCl, + 1/4# Flocele/Sx. circulate cement to surface.
2. Drill 12 1/4" hole to 1700'. Run and set 1700' of 8 5/8" 32# J-55 ST&C casing. Cement with 750 Sx. of Class "C" cement + additives, circulate cement to surface.
3. Drill 7 7/8" hole to 2500'. Start directional hole at this point, drill to a TVD of 9250', MD 9883'. Run and set 9883' of 5 1/2" 17# L-80 LT&C casing. Cement with 600 Sx. of Class "H" Premium Plus cement + additives, estimate top of cement 5000' TVD from surface.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

CARLSBAD CONTROLLED WATER BASIN

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>[Signature]</u> TITLE Agent	RECEIVED	DATE 02/01/05
(This space for Federal or State office use)		
PERMIT NO. _____	APPROVAL DATE <u>MAR 12 2005</u>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:APPROVED BY /s/ Tony J. Herrell

FIELD MANAGER

MAR 10 2005

*See Instructions On Reverse Side

APPROVAL FOR 1 YEAR

DISTRICT I
1625 N. FRANK DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 79020	Pool Name INDIAN BASIN-MORROW WEST
Property Code	Property Name WEST INDIAN "11" FEDERAL	Well Number 2
OGRID No. 150628	Operator Name PURE RESOURCES, L.P.	Elevation 4207'

Surface Location

UL or lot No. 1	Section 11	Township 21-S	Range 22-E	Lot Idn	Feet from the 2150	North/South line SOUTH	Feet from the 1185	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No. A	Section 11	Township 21-S	Range 22-E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 660	East/West line EAST	County EDDY
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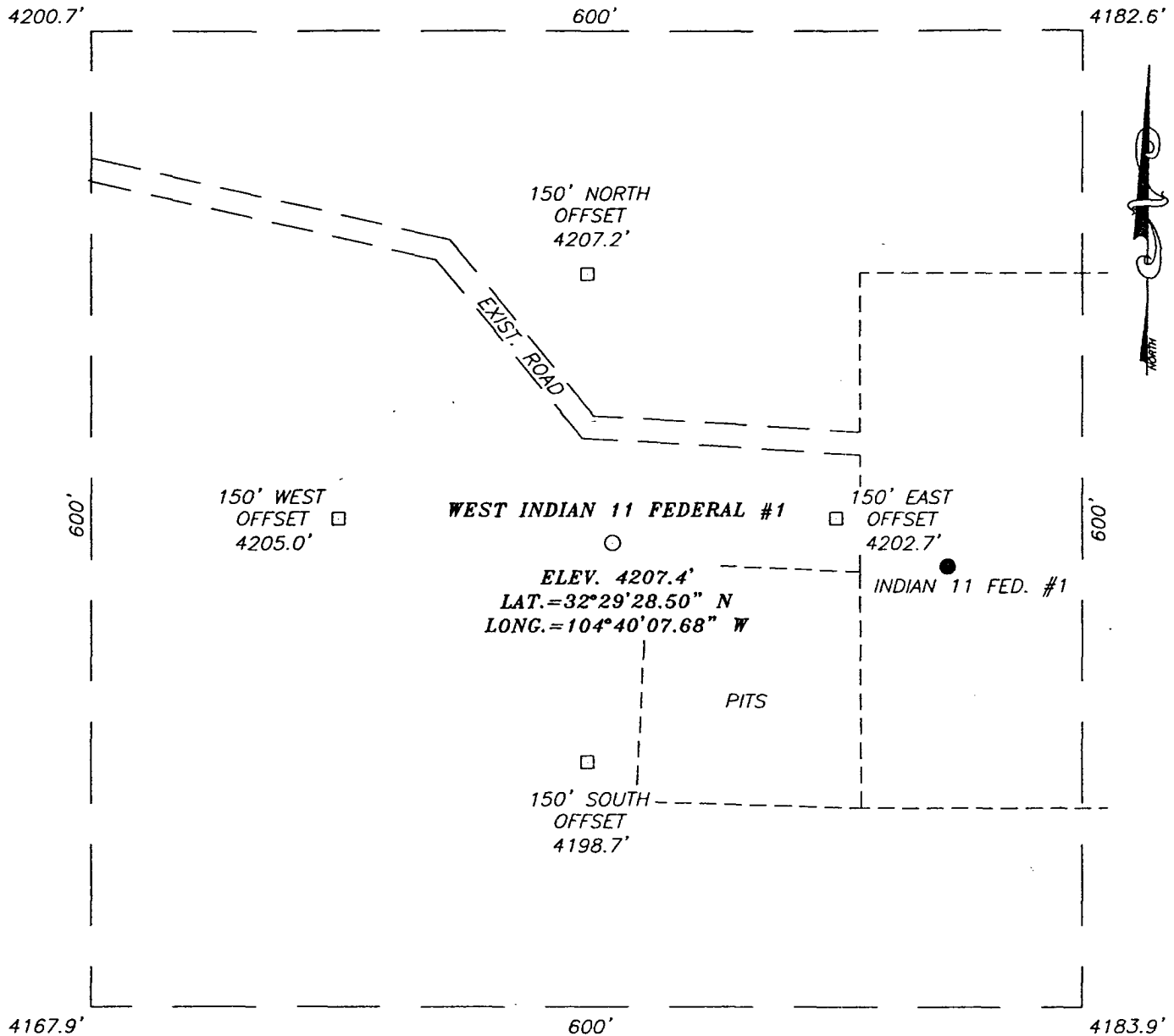
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME BOTTOM HOLE LOCATION Y=545054.5 N X=397099.0 E</p> <p>BOTTOM HOLE LOC.</p>	<p>660'</p> <p>660'</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Joe T. Japica</i> Signature Joe T. Japica Printed Name Agent Title 02/01/05 Date</p>
<p>GEODETIC COORDINATES NAD 27 NME SURFACE HOLE LOCATION Y=542592.5 N X=396564.8 E</p> <p>LAT.=32°29'28.50" N LONG.=104°40'07.68" W</p> <p>4200.7'</p> <p>4182.6'</p> <p>600'</p> <p>1185'</p> <p>4167.9'</p> <p>4183.9'</p> <p>2150'</p> <p>SURF. HOLE LOC.</p>	<p>600'</p> <p>600'</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 16, 2004</p> <p>Date Surveyed LA REV: 1/26/05</p> <p>Signature & Seal of Professional Surveyor <i>GARY G. EIDSON</i> 04 11 1262 12641</p> <p>Certificate No. GARY EIDSON 12641</p>

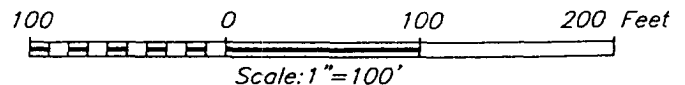
EXHIBIT "A"

SECTION 11, TOWNSHIP 21 SOUTH, RANGE 22 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

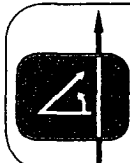
FROM THE INTERSECTION OF CO. RD. #401
 (MARATHON RD.) & CO. RD. #400 (BOX CANYON
 RD.) GO WEST ON CO. RD. #400 FOR 1.8 MILES
 AND TURN RIGHT AT LEASE RD. FOLLOW MAIN
 LEASE RD. 4.5 MILES TO THE EXISTING PURE
 WEST INDIAN 11 FEDERAL #1 WELL. THIS
 LOCATION IS WEST OF EXIST. WELL 220'.



PURE RESOURCES, L.P.

WEST INDIAN "11" FEDERAL #2 WELL
 LOCATED 2150 FEET FROM THE SOUTH LINE
 AND 1185 FEET FROM THE EAST LINE OF SECTION 11,
 TOWNSHIP 21 SOUTH, RANGE 22 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.

Survey Date: 11/16/04	Sheet 1 of 1 Sheets
W.O. Number: 04.11.1262	Dr By: LA
Date: 11/18/04	Disk: CD#3
04111262	Scale: 1"=100'



PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (505) 393-3117

APPLICATION TO DRILL

PURE RESOURCES, L.P.
 WEST INDIAN "11" FEDERAL # 2
 BHL UNIT "A" SECTION 11
 T21S-R22E EDDY CO. NM

In response to questions asked under Section II of Bulletin NTL-6 the following information on the above well is provided for your consideration.

1. Location: Surface location 1185' FEL & 2150' FSL SEC. 11 T21S-R22E
 Bottom hole location 660' FNL & '660' FEL SEC. 11 T21S-R22E
2. Elevation above Sea Level: 4207' GR.
3. Geologic name of surface formation:- Quaternary Aeolian Deposits.
4. Drilling tools and associated equipment: Conventional rotary drilling rig using drilling mud as a circulating medium for solids removal from hole.
5. Proposed drilling depth: MD 9883; TVD 9250'
6. Estimated tops of geological markers:

Abo Shale	2250'	Atoka	8430'
Wolfcamp	4675'	Morrow	8630'
Cisco	6550'	Chester	9100'
Strawn	8310'		
7. Possible mineral bearing formations:

Cisco	Gas	Atoka	Gas
Strawn	Gas	Morrow	Gas
8. Casing program:

Hole size	Interval	OD of casing	Weight	Thread	Collar	Grade
17½"	0-350'	13 3/8"	48#	8-R	ST&C	H-40
12¼"	0-1700'	8 5/8"	32#	8-R	ST&C	J-55
5½"	0-9883' MD	5½"	17	8-R	LT&C	L-80

APPLICATION TO DRILL

PURE RESOURCES, L.P.
 WEST INDIAN "11" FEDERAL # 2
 BHL UNIT "A" SECTION 11
 T21S-R22E EDDY CO. NM

9. CEMENTING & SETTING DEPTH:

13 3/8"	Surface	Set 350' of 13 3/8" 48# H-40 ST&C casing. Cement with 350 Sx. of Class "C" cement + 2% CaCl, + 1/4# Flocele/Sx. Circulate cement to surface.
8 5/8"	Intermediate	Set 1700' of 8 5/8" 32# J-55 ST&C casing. Cement with 750 Sx. of Class "C" cement + additives, circulate cement to surface.
5 1/2"	Production	Set 9883' of 5 1/2" 17# L-80 LT&C casing. Cement with 600 Sx. of Class "H" cement + additives, estimate top of cement 5000' (TVD) from surface.

10. PRESSURE CONTROL EQUIPMENT: Exhibit "E" shows a 900 Series 3000 PSI working pressure B.O.P. consisting of an annular bag type preventor, middle blind rams, and bottom pipe rams. The B.O.P. will be nipped up on the casing and tested to API specifications. The B.O.P. will be operated at least once in each 24 hour period and the blind rams will be operated when the drill pipe is out of hole on trips. Full opening stabbing valve and upper kelly cock will be utilized. Exhibit "E-1" shows a hydraulically operated closing unit and a 2" 3000 PSI choke manifold with dual adjustable chokes. No abnormal pressures or temperatures are expected in this well.

11. PROPOSED MUD CIRCULATING SYSTEM:

DEPTH	MUD WT.	VISC.	FLUID LOSS	TYPE SYSTEM
0-350'	AIR	AIR	AIR	Drill with air.
350-1700'	AIR	AIR	AIR	Drill With Air
1700-7000'	9.8-10.0	29-36	NC	Cut Brine use paper to control seepage and high viscosity sweeps to clean hole.
7000-9885±'	9.8-10.1	34-38	8-10 cc or less	Cut Brine water use a XCD Polymer to control water loss and high viscosity sweeps to clean hole.

Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run DST's, open hole logs, & casing the viscosity and/or water loss may have to be adjusted to meet these needs.

APPLICATION TO DRILL

PURE RESOURCES, L.P.
WEST INDIAN "11" FEDERAL # 2
BHL UNIT "A" SECTION 11
T21S-R22E EDDY CO. NM

12. LOGGING, CORING, AND TESTING PROGRAM:

- A. Open hole logs: Dual Laterolog, SNP, LDT, Gamma Ray, Caliper from TD back to the 8 5/8" casing shoe.
- B. Cased hole log: Gamma Ray, Neutron from 8 5/8" casing shoe to surface.
- C. Mud logger on hole when Geologist deems best to detect shows.
- D. DST's and cores as formation evaluation dictates.

13. POTENTIAL HAZARDS:

No abnormal pressures or temperatures are expected. There is no known presence of H²S in this area. If H²S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP 4600 PSI, and Estimated BHT 180°.

14. ANTICIPATED STARTING DATE AND DURATION OF OPERATION:

Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon after BLM approval and as soon as a rig will be available. Move in operation and drilling is expected to take 48 days. If production casing is run then an additional 30 days will be needed to complete well and construct surface facilities and/or lay flowlines in order to place well on production.

15. OTHER FACETS OF OPERATIONS:

After running casing, cased hole Gamma Ray, Neutron Collar logs will be run from TD back to all possible productive zones. The Morrow formation will be perforated and stimulated in order to establish production. The well will be swab tested and potentialized as a gas well.

1. All Company and Contract personnel admitted on location must be trained by a qualified H₂S safety instructor to the following:
 - A. Characteristics of H₂S
 - B. Physical effects and hazards
 - C. Proper use of safety equipment and life support systems.
 - D. Principle and operation of H₂S detectors, warning system and briefing areas.
 - E. Evacuation procedure, routes and first aid.
 - F. Proper use of 30 minute pressure demand air pack.
2. H₂S Detection and Alarm Systems
 - A. H₂S detectors and audio alarm system to be located at bell nipple, end of blooie line (mud pit) and on derrick floor or doghouse.
3. Windsack and/or wind streamers
 - A. Windsack at mudpit area should be high enough to be visible.
 - B. Windsack at briefing area should be high enough to be visible.
 - C. There should be a windsack at entrance to location.
4. Condition Flags and Signs
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag, normal safe condition. Yellow flag indicates potential pressure and danger. Red flag, danger, H₂S present in dangerous concentration. Only emergency personnel admitted to location.
5. Well control equipment
 - A. See exhibit "E" & "E-1"
6. Communication
 - A. While working under masks chalkboards will be used for communication.
 - B. Hand signals will be used where chalk board is inappropriate.
 - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephoned will be available at most drilling foreman's trailer or living quarters.
7. Drillstem Testing
 - A. Exhausts will be watered.
 - B. Flare line will be equipped with an electric ignitor or a propane pilot light in case gas reaches the surface.
 - C. If the location is near to a dwelling a closed DST will be performed.

8. Drilling contractor supervisor will be required to be familiar with the effects H₂S has on tubular goods and other mechanical equipment.
9. If H₂S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers if necessary.

SURFACE USE PLAN

PURE RESOURCES, L.P.
WEST INDIAN "11" FEDERAL # 2
BHL UNIT "A" SECTION 11

1. EXISTING ROADS & PROPOSED ROADS: Area maps; Exhibit "B" is a reproduction of a County General Hi-way Map. Exhibit "C" is a reproduction of a USGS Topographic Map, showing existing and proposed roads. All existing roads will be maintained in a condition equal to or better than current conditions. Any new roads will be constructed to BLM specifications.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Carlsbad NM take U.S. Hi-way 285 North 12± miles to State road 137 (Queens Hi-way) turn Left go 9 miles to Co Road 401 (Marathon road) bear Right follow CR 401 8.25± miles, bear Right follow main road 1.8± miles turn Right follow road North 1.75± miles to dry hole marker on the West side of road, bear Left for .8 miles bear Right follow 2 tract road .75 miles to gate on pipeline go through gate and continue on 2 tract road North to stock pens and windmill, go North past mill and turn Right and follow road approximately .8 miles to location.
 - C. If well is productive pipeline connection will be made as shown on Exhibit "F"
2. PLANNED ACCESS ROADS: No new or additional roads will be required.
 - A. The access roads will be crowned and ditched to a 12' wide travel surface with a 40' Right-of-Way.
 - B. Gradient of all roads will be less than 5.00%.
 - C. If turn-outs are necessary they will be constructed.
 - D. If needed roads will be surfaced with a minimum of 4" of caliche. This material will be obtained from a local source.
 - E. Center-line for new roads will be flagged. Earth-work will be will be done as field conditions require.
 - F. Culverts will be placed in the access road if they are necessary. The roads will be constructed to utilize low water crossings for drainage as required by topography.
3. LOCATIONS OF EXISTING WELLS IN A ONE MILE RADIUS. EXHIBIT "A-1"
 - A. Water wells - One approximately .8 miles West of location.
 - B. Disposal wells - None known
 - C. Drilling wells - None known
 - D. Producing wells - As shown on Exhibit "A-1"
 - E. Abandoned wells - As shown on Exhibit "A-1"

SURFACE USE PLAN

PURE RESOURCES, L.P.
WEST INDIAN "11" FEDERAL # 2
BHL UNIT "A". SECTION 11

4. If on completion this well is a producer the operator will lay pipelines and construct powerlines along existing road R-O-W's or other existing R-O-W's. Possible routes of pipelines, flowlines and powerlines are shown on Exhibit "C"

5. LOCATION AND TYPE OF WATER SUPPLY:

Water will be purchased locally from a commercial source and trucked over the access roads or piped to location in flexible lines laid on top of the ground.

6. SOURCE OF CONSTRUCTION MATERIAL:

If possible construction material will be obtained from the excavation of drill site, if additional material is needed it will be obtained from a local source and transported over the access roads as shown on Exhibit "C".

7. METHODS OF HANDLING WASTE MATERIAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. All trash, junk and other waste material will be contained in trash cages or trash bins to prevent scattering. When the job is completed all contents will be removed and disposed of in a approved sanitary land fill.
- C. Salts remaining after completion of well will be picked up by the supplier, including broken sacks.
- D. Waste water from living quarters will be drained into holes with a minium of 10'. These holes will be covered during drilling and will be back filled when the well is completed. A Porto-John will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- E. Remaining drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry enough to be broken out for furthred drying. If the drilling fluids do not evaporate in a reasonable time they will be hauled off by transports to a state approve disposal site. Later pips will be broken out to speed drying. Water produced during completion will be put in reserve pits. Oil and condensate produced will be put in storage tanks and sold.

8. ANCILLARY FACILITIES:

- A. No camps or air strips will be constructed on location.

SURFACE USE PLAN

PURE RESOURCES, L.P.
WEST INDIAN "11" FEDERAL # 2
BHL UNIT "A" SECTION 11

9. WELL SITE LAYOUT:

- A. Exhibit "D" shows the proposed well site layout.
- B. This Exhibit shows the location of reserve pit, sump pits, and living facilities.
- C. Mud pits in the active circulating system will be steel pits and the reserve pits will be unlined unless subsurface conditions encountered during pit construction indicate that a plastic liner is required to contain lateral migration.
- D. If needed the reserve pits will be lined with polyethelene. The pit liner will be no less than 6 mils thick and the liner will be extended at least 3 feet over the top of the dikes and secured in place to keep edge of liner in place.
- E. The reserve pit will be fenced on three sides and fenced with four strands of barbed wire during drilling and completion phases. The 4th side will be fenced after drilling operations are complete and the drilling rig has moved out. If the well is a producer the mud pits will remain fenced in until the mud has dried up enough to break out the pits and reclaimed according to BLM requirements.

10. PLANS FOR RESTORATION OF SURFACE:

Rehabilitation of the location and reserve pits will be allowed to dry properly, fluids may be moved and disposed of in accordance with article 7-E as previously noted. The pit area will then be leveled and contoured to conform to the original and surrounding area. Drainage systems, if any will be reshaped to the original configuration with provisions made to alleviate future erosion. In case of the well completed as a producer the drilling pad will be necessary to construct production facilities. After the area has been shaped and contoured top soil from the spoil pile will be placed over the disturbed area to the extent possible so that revegetation procedures can be accomplished to comply with the BLM specifications.

If the well is a dry hole the pad and road area will be contoured to match the existing terrain. Top soil will be spread to the extent possible and revegetation will be carried out according to the BLM specifications.

Should the well be a producer the previously noted procedures will apply to those areas which are not required for production facilities.

SURFACE USE PLAN

PURE RESOURCES, L.P.
WEST INDIAN "11" FEDERAL # 2
BHL UNIT "A" SECTION 11

11. OTHER INFORMATION:

- A. Topography consists of Limestone hills cut by deep canyons. The location is North of Stinking Draw, surface soils in the canyons are sandy and rocky on the slopes. Vegetation consists of Acacia, Little Leaf Sumac, Lechuguilla, Yucca, Sotol, Prickley Pear, Cholla, Algerita and Creosote.
- B. Surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is used for grazing livestock and the production of oil and gas.
- C. An archaeological survey will be conducted on the location and access roads. This report will be filed with The Bureau of Land Management in the Carlsbad field office.
- D.

12. OPERATORS REPRESENTATIVES:

Before construction:

TIERRA EXPLORATION, INC
P.O. BOX 2188
HOBBS, NEW MEXICO 88241
OFFICE Ph. 505-391-8503
JOE T. JANICA

During and after construction:

PURE RESOURCES, L.P.
500 WEST ILLINOIS
MIDLAND, TEXAS 79701
J. ROBERT READY 432-498-8619
KEN KRAWIETZ 432-498-2655

13. CERTIFICATION: I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access roads, and that I am familiar with the conditions which currently exist, that the statements made in this plan are to the best of my knowledge true and correct, and that the work associated with the operations proposed herein will be performed by PURE RESOURCES, L.P. it's contractors/subcontractors is in compfornity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision of U.S.C. 1001 for the filing of a false report.

NAME :

DATE :

TITLE :

Joe T Janica
02/01/05
Agent

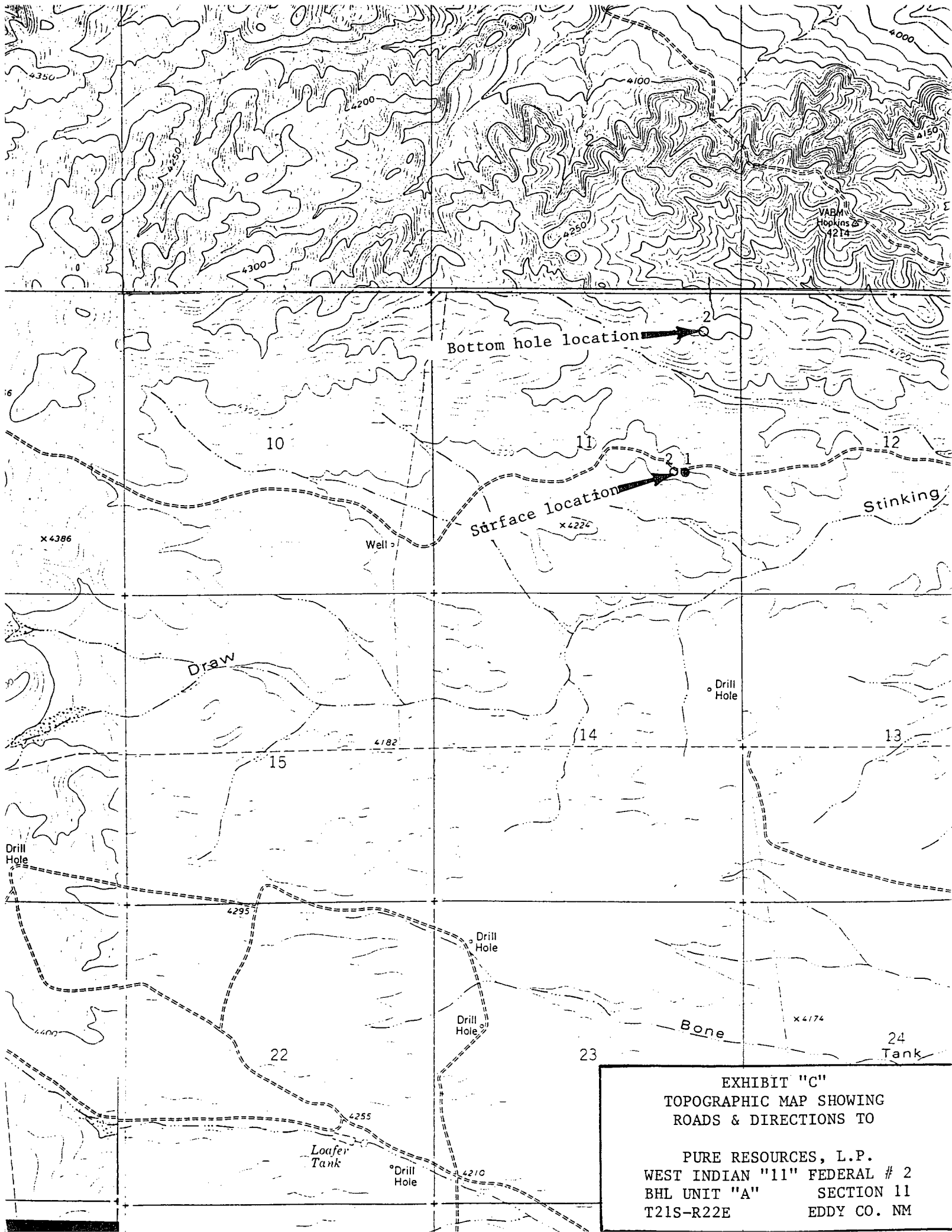
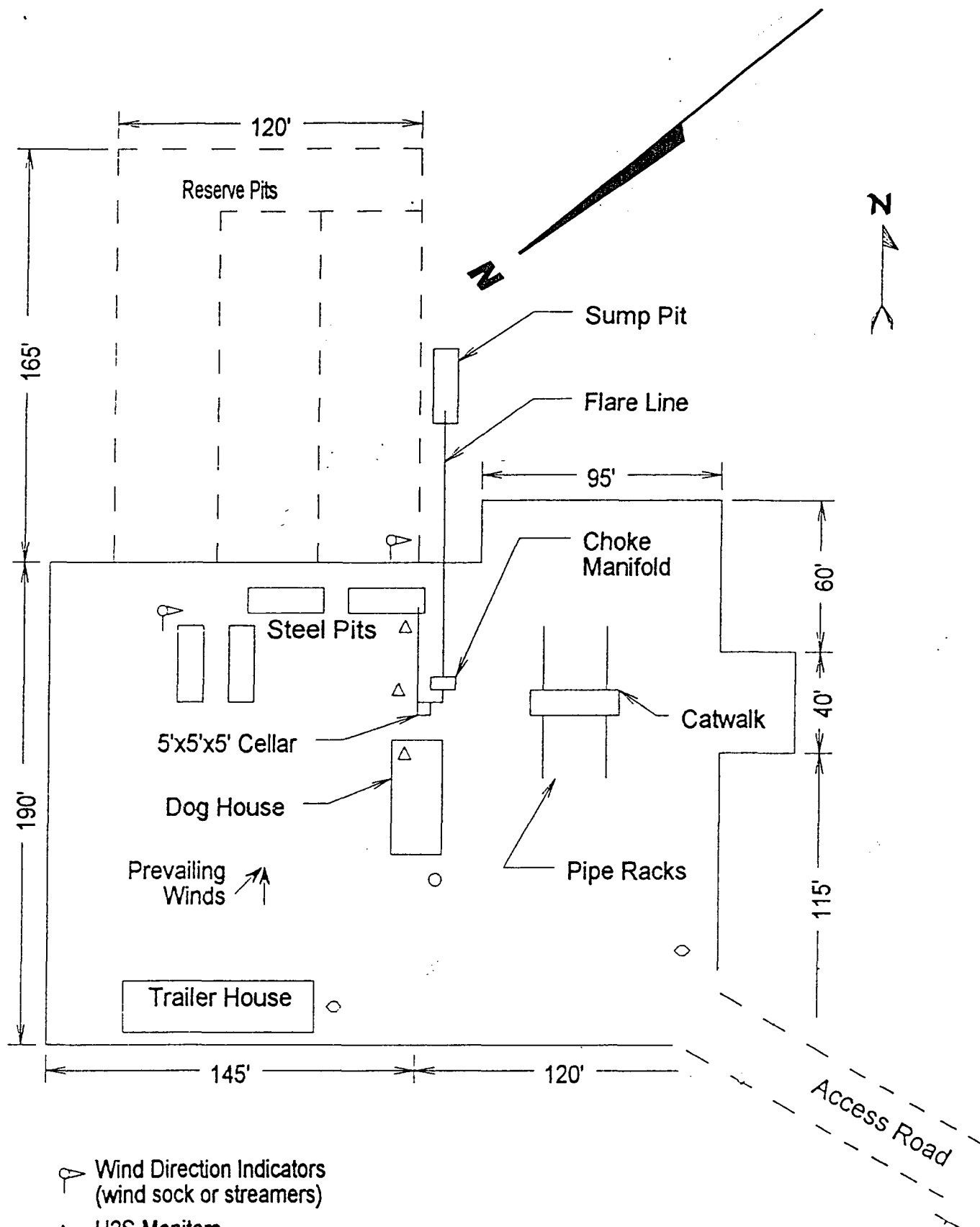


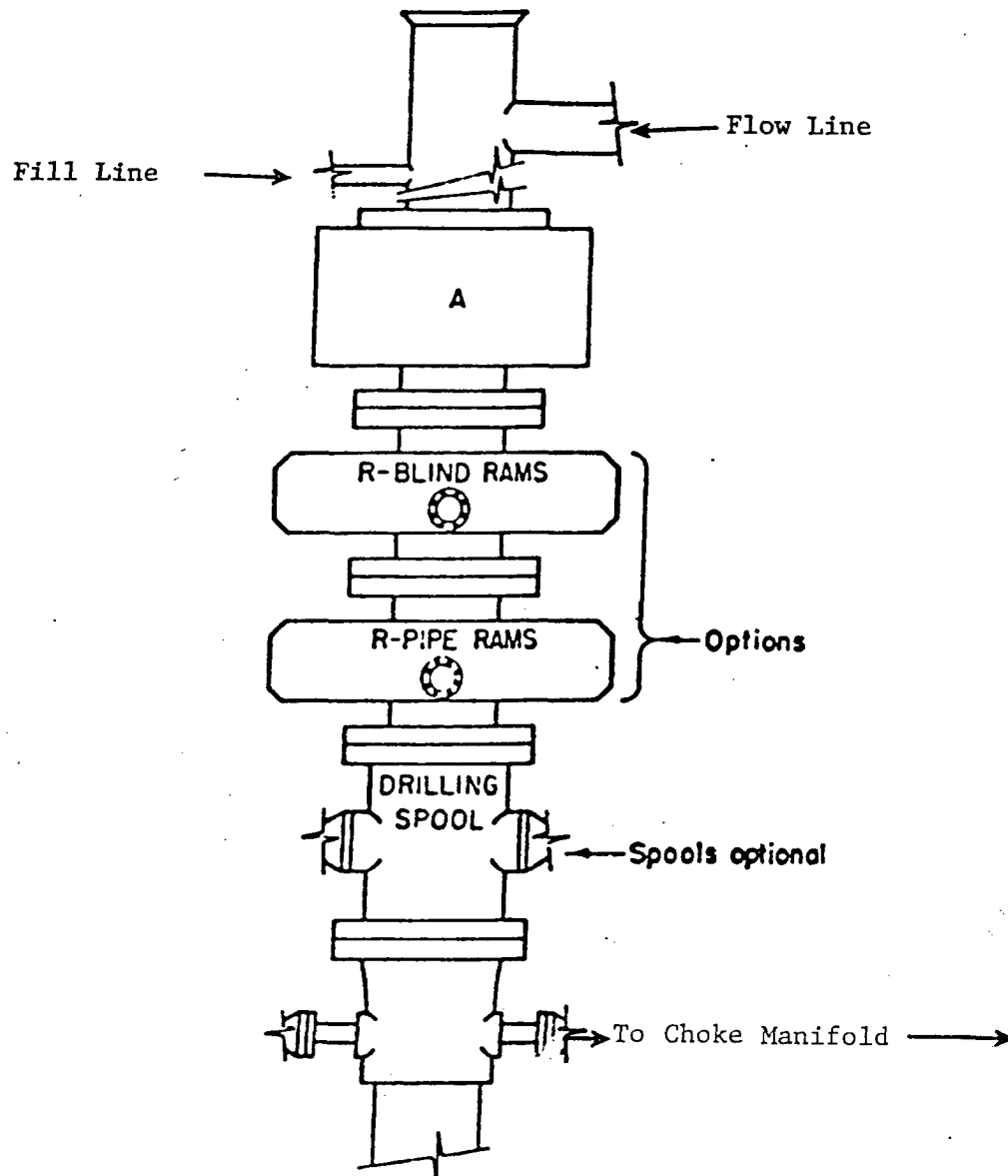
EXHIBIT "C"
TOPOGRAPHIC MAP SHOWING
ROADS & DIRECTIONS TO

PURE RESOURCES, L.P.
WEST INDIAN "11" FEDERAL # 2
BHL UNIT "A" SECTION 11
T21S-R22E EDDY CO. NM



- ⚓ Wind Direction Indicators
(wind sock or streamers)
- △ H2S Monitors
(alarms at bell nipple and shale shaker)
- Briefing Areas
- Remote BOP Closing Unit
- Sign and Condition Flags

EXHIBIT "D"
 RIG LAY OUT PLAT
 PURE RESOURCES, L.P.
 WEST INDIAN "11" FEDERAL # 2
 BHL UNIT "A" SECTION 11
 T21S-R22E EDDY CO. NM



ARRANGEMENT SRRA

1500 Series

5000# Working Pressure

EXHIBIT "E"
SKETCH OF B.O.P. TO BE USED ON

PURE RESOURCES, L.P.
WEST INDIAN "11" FEDERAL # 2
BHL UNIT "A" SECTION 11
T21S-R22E EDDY CO. NM

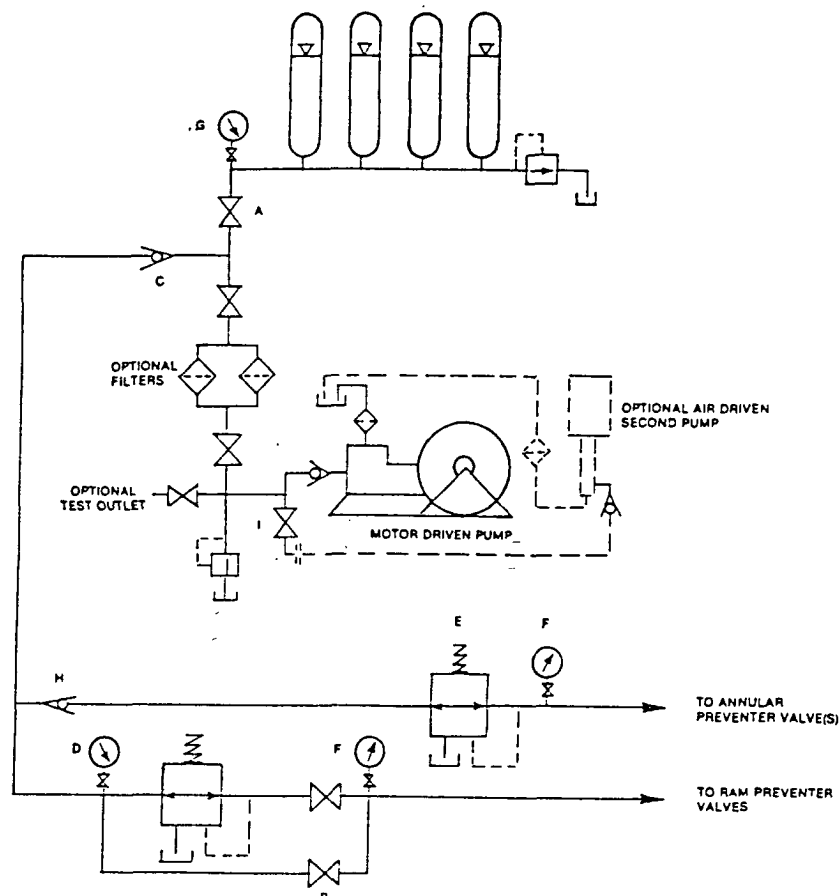


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

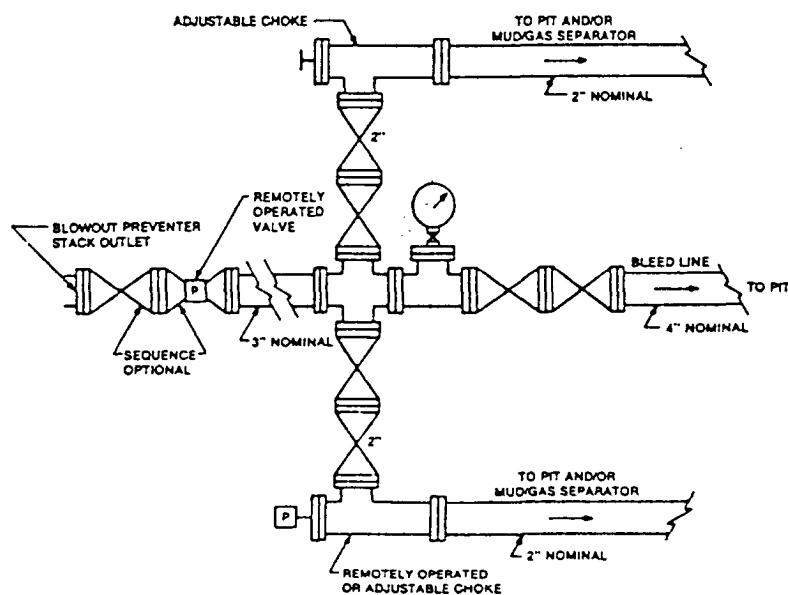


FIGURE K4-2. Typical choke manifold assembly for 5M rated working pressure service — surface installation.

EXHIBIT "E-1"
CHOKE MANIFOLD & CLOSING UNIT

PURE RESOURCES, L.P.
WEST INDIAN "11" FEDERAL # 2
BHL UNIT "A" SECTION 11
T21S-R22E EDDY CO. NM