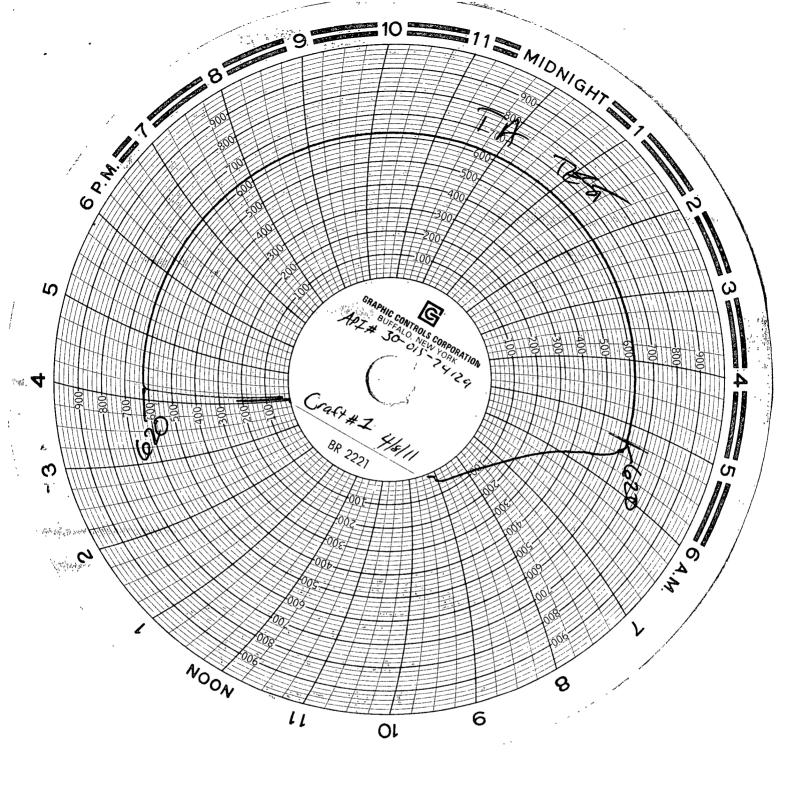
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO. 30-015-24129	
1625 N French Dr , Hobbs, NM 88240 District II			WEEL AFT NO. 30-013-24129	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 67505		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Craft	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number 6137	
Devon Energy Productin Company L. P.			· ·	
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102			10. Pool name or Wildcat Pierce Crossing Northwest (Gas)	
4. Well Location			ricice Clossing Northwest (Gas)	
Unit Letter E: 1980 feet from the North line and 660 feet from the West line				
Section 13 Township 24S Range 28E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2994' KB 2972'GL				
. 12 Choole	Ammonwiata Dan ta Indianta N	-4 CNI-4:	Denote an Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			<u> </u>	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN	RILLING OPNS. P AND A	
DOWNHOLE COMMINGLE		ONONIOPOENIEN		
OTHER.		OTUED D	477.004	
OTHER:		OTHER: Reques	, ,	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
TA APPROVED UNTIL				
Revised T.A. procedure performed due to production packer being stuck in the hole.				
			The state of the s	
	nd pull out of hole with tubing.			
 Set CIBP above packer at 11,050' Cap with 35' cement. Set CIBP at 10,800' and cap with 35' cement. 				
 3. Set CIBP at 10,800' and cap with 35' cement. 4. TIH with 2-7/8" production tubing to 10,000' +/- 				
5. Notify Richard Inge w/ NMOCD of intent to run MIT. Circ well				
6. Pressure up and run MIT test held 500 psi for 30 minutes and chart. ND BOP. RDMO PU.				
7. Request TA for one year. ✓	7. Request TA for one year.			
			RECEIVED JUN 03 2011 NMOCD ARTESIA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Regulatory Specialist DATE 6/2/11				
SIGNATURE DATE_6/2/11 Pegulatory Specialist DATE_6/2/11				
Type or print name Judy A. Barnett E-mail address: Judith.Barnet@dvn.com PHONE: 405.228.8699 For State Use Only				
APPROVED BY: RUHARD NAE TITLE COMPUSING OFFICER DATE 6/15/11 Conditions of Approval (if any):				

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64-08-11 htt SERVECKS cu Truck #405_