

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-25964
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name Pardue, 8808 JV-P
8. Well Number 1
9. OGRID Number 260297
10. Pool name or Wildcat Culebra Bluff, Atoka, South (Gas) 75740

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BTA Oil Producers LLC	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>L</u> ; <u>2310</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>11</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3008' GE 2988' RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Evaluate Wolfcamp interval ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA evaluated the Wolfcamp interval in this well, as follows:

5/18-6/02/2011

MI RU WO rig. ND tree, NU BOP. Rel pkr & POH. LD tbg. RIH w/CIBP, set @ 11,300'. Cap w/40' cmt. RIH w/CIBP, set @ 10,285'. Cap w/40' cmt. RIH w/ open-ended tbg to 10,230'. RU acid truck. Spot 200 gal 10% @ 10,230'. POH w/tbg. RIH. Perf 10,220-230'. WIH w/pkr, set @ 10,089'. Test to 1000 psi - okay. ND BOP, NU tree. Disp acid. Swab to recover load. Trace of condensate. A w/1000 gal 15% NeFe. Swab load w/slight gas blow and trace of condensate. A w/10,000 gal 15% NeFe. Swab back load 100% water. SD. Prep to plug back.

Current wellbore diagram attached.

RECEIVED

JUN 08 2011

NMOCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 5/17/2011

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com PHONE: 432-682-3753

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 6-16-11

Conditions of Approval (if any):

