Office Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ral Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		1	WELL API NO. 30-015-25964
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	5. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES	AND REPORTS ON WELLS		. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			200001,00000000000000000000000000000000
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Pardue, 8808 JV-P
1. Type of Well: Oil Well Gas Well Other		8	3. Well Number 1
2. Name of Operator		9	O. OGRID Number
BTA Oil Producers LLC			260297
3. Address of Operator		1	0. Pool name or Wildcat
104 S. Pecos, Midland, TX 79701			Culebra Bluff, Atoka, South (Gas) 75740
4. Well Location			
Unit Letter <u>L</u> ; 2310 feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line			
Section 11	Township 23S	Range 28E	NMPM Eddy County
	Elevation (Show whether DR)	, RKB, RT, GR, etc.)	
	3008' GE 2988' RKB		
12 Chaole Ann	opriate Box to Indicate N	Sotura of Motion D	onart or Other Data
12. Check Appl	opriate box to indicate is	ature of Notice, K	eport of Other Data
NOTICE OF INTE	NTION TO:	SUBSI	EQUENT REPORT OF:
		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CH	HANGE PLANS	COMMENCE DRILL	ING OPNS.□ P AND A □
<u> </u>	JLTIPLE COMPL	CASING/CEMENT J	
DOWNHOLE COMMINGLE			
OTUEN		071150	
OTHER:	operations (Clearly state all		ate Wolfcamp interval
13. Describe proposed or completed		pertinent details, and g	rive pertinent dates, including estimated date
13. Describe proposed or completed	SEE RULE 19.15.7.14 NMAG	pertinent details, and g	ive pertinent dates, including estimated date letions: Attach wellbore diagram of
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