

## District I

1625 N French Dr, Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd, Aztec, NM 87410

## District IV

1220 S St Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-38261

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VB-0815

7. Lease Name or Unit Agreement Name

Trojans BQT State

8. Well Number

1H

9. OGRID Number

025575

10. Pool name or Wildcat

Rock Spur; Bone Spring

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter	P	:	660	feet from the	South	line and	330	feet from the	East	line
Unit Letter	M	:	642	feet from the	South	line and	351	feet from the	West	line
Section	36			Township	25S	Range	28E	NMPM	Eddy	County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2916'GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		

## SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	P AND A	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>		

OTHER:

☐

OTHER: Completion Operations

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/11 - NU BOP Drilled out DV tool at 4978'. Circulated clean RIH with bit and scraper across DV tool.

3/13/11 - Cleaned up DV tool at 4987'. Tested casing to 1500 psi, good RIH with bit to PBTD at 11,257'.

3/14/11 - RIH with 5-1/2" CIBP to 11,255'. Dropped ball. Pumped 43 bbls down tubing Set CIBP. Pressure tested casing to 2800 psi for 30 min, good.

3/15/11 - Ran CBL/GR/CCL log from 7140' up to surface with 1500 psi. RIH with bit to 11,237'.

3/16/11 - Pickled with 1000g 15% acid and spotted 2500g 7-1/2% triple inhibited HCL acid.

3/17/11 - Perforated Bone Spring 11,247' (6), 11,147' (6), 11,047' (6), 10,947' (6) and 10,847' (6) Pumped 200 bbls down casing. Pumped 124 bbls down tubing

5/15/11 - Acidized with 2500g 7-1/2% HCL acid. Frac using x-linked gel, 84,446# 40/70 Texas Gold, 151,877# 20/40 TG, 106,159# 20/40 Super LC.

5/16/11 - Spotted 2500g 7-1/2% HCL acid at 10,767' Perforated Bone Spring 10,747' (6), 10,647' (6), 10,547' (6), 10,447' (6) and 10,347' (6)

Acidized with 2500g 7-1/2% HCL acid. Frac with 80,320# 40/70 TG, 150,759# 20/40 TG, 103,075# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 10,267'. Perforated Bone Spring 10,247' (6), 10,147' (6), 10,047' (6), 9947' (6) and 9847' (6) Acidized with 2500g 7-1/2% HCL acid. Frac with 78,934# 40/70 TG, 151,166# 20/40 TG, 103,750# 20/40 Super LC.

CONTINUED ON NEXT PAGE:

Spud Date:

11/30/10

Rig Release Date:

2/28/11

RECEIVED  
JUN 10 2011  
CD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Compliance Supervisor

DATE

June 9, 2011

Type or print name

Tina Huerta

E-mail address:

tinah@yatespetroleum.com

PHONE:

575-748-4168

For State Use Only

APPROVED BY:

TITLE

Field Supervisor

DATE

6-16-11

Conditions of Approval (if any)

**Form C-103 continued:**

5/17/11 – Spotted 2500g 7-1/2% HCL acid at 9767'. Perforated Bone Spring 9747' (6), 9647' (6), 9547' (6), 9447' (6) and 9347' (6). Acidized with 2500g 7-1/2% HCL acid. Frac with 80,481# 40/70 TG, 151,804# 20/40 TG, 104,150# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 9267'. Perforated Bone Spring 9247' (6), 9147' (6), 9047' (6), 8947' (6) and 8847' (6). Acidized with 2500g 7-1/2% HCL acid. Frac with 79,177# 40/70 TG, 151,336# 20/40 TG, 101,429# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 8767'. Perforated Bone Spring 8747' (6), 8647' (6), 8547' (6), 8447' (6) and 8347' (6). Acidized with 2500g 7-1/2% HCL acid. Frac with 78,749# 40/70 TG, 150,243# 20/40 TG, 101,233# 20/40 Super LC.

5/18/11 – Spotted 2500g 7-1/2% HCL acid at 8267'. Perforated Bone Spring 8247' (6), 8147' (6), 8047' (6), 7947' (6) and 7847' (6). Acidized with 2500g 7-1/2% HCL acid. Frac with 78,392# 40/70 TG, 147,853# 20/40 TG, 100,595# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 7767'. Perforated Bone Spring 7747' (6), 7647' (6), 7547' (6), 7447' (6) and 7347' (6). Acidized with 2500g 7-1/2% HCL acid. Frac with 77,347# 40/70 TG, 149,303# 20/40 TG, 100,595# 20/40 Super LC.

5/31/11 – RIH with GR/JB and tagged at 6285'. Reverse circulated with 110 bbls 3% KCL. Pressured casing to 1500 psi for 30 min, good. Flow through plugs at 10,767' and 10,267'. 5-1/2" ASI packer with 2.25" on/off tool at 6254'. 2-7/8" 8.7# L-80 tubing at 6260'.

  
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Regulatory Compliance Supervisor  
June 9, 2011

**WELL NAME:** Trojans BQT State #1H **FIELD:** Rock Spur; Bone Spring  
**LOCATION:** Surface 660' FSL and 330' FEL (Unit P), Section 36-25S-28E Eddy County  
**GL:** 2916' **ZERO:** **KB:**  
**SPUD DATE:** 11/30/10 **COMPLETION DATE:**  
**COMMENTS:** BHL FSL & FWL API No: 30-015-38261

# **CASING PROGRAM**

13-3/8" 48# J-55	400'
9-5/8" 36# K-55	2,680'
5-1/2" 17#, 20# P-110 N-80	11,342'

