texacoSubmit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004	
District 1 1625 N French Dr, Hobbs, NM 88240				WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			30-015-36352	
District III				Indicate Type of Lease  STATE   FEE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505			State Oil & Gas Lease No.	
1220 S St Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS)				Texaco BE	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 9	
2. Name of Operator				9. OGRID Number	
COG Operating LLC  3. Address of Operator				229137 10. Pool name or Wildcat	
550 W. Texas Ave., Suite 100 Midland, TX 79701			Loco Hills; Glorieta-Yeso		
Well Location					
	890 feet from the	North	line and 2	510 feet from the <u>East</u> line	
Section 16	Township 175		ange 30E	NMPM County Eddy	
	11. Elevation (Show whe			Time County Edity	
3686' GR					
Pit or Below-grade Tank Application 🗌 o					
Pit typeDepth to Groundw	aterDistance from near	rest fresh wa	iter well Dista	nce from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASI					
TEMPORARILY ABANDON				<del></del>	
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			_		
OTHER:	loted anarotions (Classly	state all n	OTHER: Add		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
Add Paddock perfs					
5/23/11 MIRU. POOH w/Tbg.					
5/24/11 Perf Paddock @ 4450 - 4694 w/1SPF, 26 holes. 5/30/11 Acidize w/3000 gals 15% HCL acid. Frac w/107,000 gals gel, 117,304# 16/30 Brown sand, 23,877# 16/30 SiberProp.				RECEIVED	
6/09/11 RIH w/178 jts 2-7/8" J5	JUN 1 7 2011				
6/10/11 RIH w/2-1/2 x 2 x 24 RHBC pump and rods. Hang well on.				NIN 4 C C C C C C C C C C C C C C C C C C	
NMOCD ARTESIA					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
<b>A</b>	$\Omega$ = $\infty$		i, a general permit	or an (attached) atternative OCD-approved plan	
SIGNATURE Y Lotha	<u>uaril</u> 1	TITLE	Regulatory Analys	ot DATE <u>6/14/11</u>	
Type or print name Netha Aaron E-mail address: oaaron@conchoreosources.com Telephone No. 432-818-2319					
For State Use Only			Field Suns	in a	
APPROVED BY: JOHN	J Moul T	TITLE '	Field Superv	DATE 6-17-11	
Conditions of Approval (if any):	· way		-	DATE	