Form 3160-5 · (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

		Expires: July 31, 2010				
	- 5	Lease Serial No.				
		NMNM98122 ·				
1	6.	If Indian, Allottee or Tribe Name				
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SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

abandoned we	II. Use form 3160-3 (APD) to	r such proposals.	0. 11.	moturi, amonoc or			
SUBMIT IN TRI	PLICATE - Other instruction	s on reverse side.	7 If NI	Unit or CA/Agree MNM71030X	ment, Name and/or No	5	
1. Type of Well				II Name and No. KELLY UNIT 707	7		
Oil Well Gas Well Oth Name of Operator		VALODOM	10.41	PI Well No.	·····		
COG OPERATING LLC	Contact: ROB E-Mail. rodom@concho)-015-38352-0	0-X1		
3a Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701	SUITE 1300 3b.	Phone No. (include area code: 432-685-4385		10. Field and Pool, or Exploratory FREN			
4. Location of Well (Footage, Sec., 7	., R, M, or Survey Description)		11. C	County or Parish, a	and State		
Sec 21 T17S R31E SESW 85	7FSL 1650FWL		EI	DDY COUNTY	, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPOR	T, OR OTHER	R DATA		
TYPE OF SUBMISSION	F ACTION						
	Acidize	☐ Deepen	Production (St	art/Resume).	☐ Water Shut-Of		
Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation	,	☐ Well Integrity	-	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	•	Other		
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Temporarily A	bandon	Change to Origin	al A	
J	Convert to Injection	☐ Plug Back	☐ Water Disposa		TD		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation of the site is ready for final inspection.) We encountered a water flow at 3475'. COG Operating respectfully requests permission to run a DV Tool @ 3700'. COG Operating respectfully requests permission to run the production cement as follows: 1st stage: 550sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.34 cuft/sack. 2nd stage: Lead 550sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF. yield 1.34 APPROTECTION OF The Survey for Tool Approximately field Supervisor.							
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission #1100*	11 verified by the BLM We	ell Information Syste	em publish	OF LAND MANAGE	MEN	
Comm	For COG OPER itted to AFMSS for processing to				LSBAD FIELD OFFIC	E	
Name (Printed/Typed) ROBYN C			ON RESPONSIBLE				
	· · · · · · · · · · · · · · · · · · ·						
Signature (Electronic S	Submission)	Date 06/07/2	2011				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE				
Approved By EDWARD FERNAN		+	EUM ENGINEER		Date 06/08/	2011	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the subjuct operations thereon.	ect lease Office Carlsba		·			
Fitle 18 U.S.C. Section 1001 and Title 43	USC. Section 1212, make it a crim	e for any person knowingly an	d willfully to make to	any department or	agency of the United		