Office State of New Mexico	Form C-103
<u>District 1.</u> Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	30-015-38075
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
District IV Santa Fe, NIVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	White Oak State
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701	Empire; Glorieta-Yeso 96210
4. Well Location	
Unit Letter <u>H</u> : 1650 feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line	
Section 23 Township 17S Range 28E NMF	PM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3708' GR	M. C. Carrier Marian
·	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
_	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	
	ompletion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
4/29/11 Test casing to 3500 psi for 30 mins. Ok.	
5/02/11 Perf Lower Blinebry @ 4740 - 4940 w/ 1 SPF, 26 holes.	
5/03/11 Acidize w/3598 gals acid. Frac w/116,457 gals gel, 146,351# 16/30 White sand, 31,113# 16/30	
SLC. CBP @ 4700.	
Perf Middle Blinebry @ 4470 - 4670 w/1 SPF, 26 holes. Acidize w/3645 gals acid. Frac w/118,465 gals	
gel, 144,352# 16/30 White sand, 33,931# 16/30 SLC. CBP @ 4430.	
Perf Upper Blinebry @ 4200 - 4400 w/ 1 SPF, 26 holes. Acidize w/2500 gals acid. Frac w/114,850 gals	
gel, 148,400# 16/30 White sand, 30,000# 16/30 SLC CBP @ 402	
Perf Paddock @ 3740 - 3990 w/ 1 SPF, 26 holes. Acidize w/3000	gais acid. Frac W/ 108,613 gais gei,
115,468# 16/30 White sand, 28,388# 16/30 SLC. 5/06/11 Drill out plugs. Clean out to PBTD 5347.	FESENCED
5/09/11 RIH w/149jts 2-7/8" J55 6.5# tbg, EOT @ 4878.	RECEIVED
5/10/11 RIH w/ 2-1/2"x2"x24' pump. Hang on well.	JUN 2 0 2011
Parish I real and a re	i
4/0/11	4/16/11 NMOCD ARTESIA
Spud Date: 4/9/11 Rig Release Date:	4/16/11 NMOCD ARTESIN
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
SIGNATURE (LOWN) TITLE Regulatory Analyst DATE 5/26/11	
SIGNATURE COUNTY TITLE Regulatory Analyst DATE 5/26/11	
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319	
For State Use Only	
Field Supervisor	
	7.1.1
APPROVED BY: Conditions of Approval (if any):	DATE 7-6-11