Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-015- 38388

5. Indicate Type of Lease STATE [x] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Elk Wallow 11 State

1. Type of Well: Oil Well [ ] Gas Well [ ] Other SWD

8. Well Number 5

2. Name of Operator: EOG Resources, Inc.

9. OGRID Number 7377

3. Address of Operator: P.O. Box 2267 Midland, TX 79702

10. Pool name or Wildcat: Pierce Crossing; Bone Spring, East

4. Well Location

Unit Letter I : 1600 feet from the South line and 1000 feet from the East line

Section 11 Township 25S Range 29E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3110' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [ ]	
DOWNHOLE COMMINGLE [ ]			
OTHER: Proposed Completion Procedure [X]		OTHER: [ ]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 6500' and bail 35' of cement.
2. Set CIBP @ 4900' and bail 35' of cement.
3. Perf injection interval 3700' to 4600'. ✓
4. Acidize injection perfs. ✓
5. Set injection packer @ 3650'. Perform MIT test to 500 psi *
6. Place on injection.
   Administrative Order SWD-1267 ✓

* THIS TEST MUST BE WITNESSED. CONTACT THE OCD TO SET UP A DATE AND TIME.

Spud Date: 4/26/11 Rig Release Date: 5/10/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/1/11

Type or print name Stan Wagner E-mail address: PHONE 432-686-3689

For State Use Only

APPROVED BY Richard Inge TITLE Compliance Officer DATE 7/5/11

Conditions of Approval (if any):

Elk Wallow 11 State #5

API# 30-315-38388
Sec 11, T25S, R29E
1600' FSL & 1000' FEL
Eddy County, NM

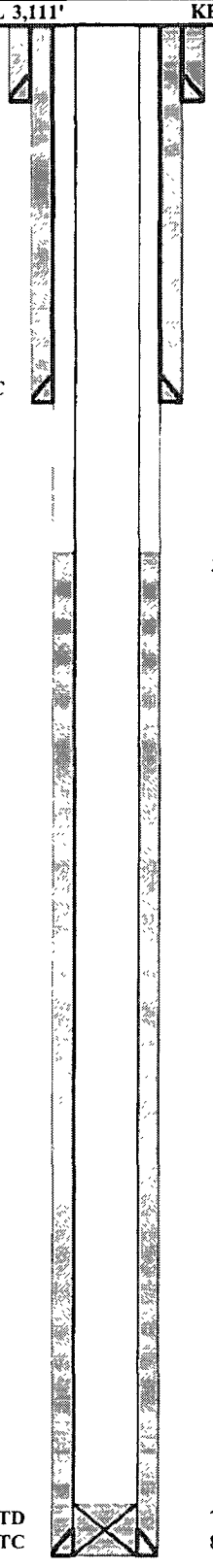
eog resources
energy opportunity growth

	SPUD	TD
DRILLING	4/27/2011	5/8/2011
LAST REVISED	6/28/2011	KKC
WI 100.00%	NRI	

GL 3,111' KB 3,141'

Hole

AFE #



13-3/8" 54.5# J55 STC	710'	17-1/2"	TOC at Surface.
9-5/8" 40# J55 LTC	3,172'	12-1/4"	TOC at Surface.
	3,350'		TOC from CBL/GR/CCL on 5/28/2011.
PBTD	7,992'		
7" 26# HC L80 LTC	8,086'	8-3/4"	

Tubular Dimensions	Burst	Collapse	ID	Drift	bbl/ft
13-3/8" 54.5# J55	2730	1130	12.615	12.459	0.1545
9-5/8" 40# J55	3950	2570	8.835	8.679	0.0758
7" 26# HC L80	7240	7800	6.276	6.151	0.0382

Elk Wallow 11 State #5

API# 30-315-38388
Sec 11, T25S, R29E
1600' FSL & 1000' FEL
Eddy County, NM

eog resources
energy opportunity growth

	SPUD	TD
DRILLING	4/27/2011	5/8/2011
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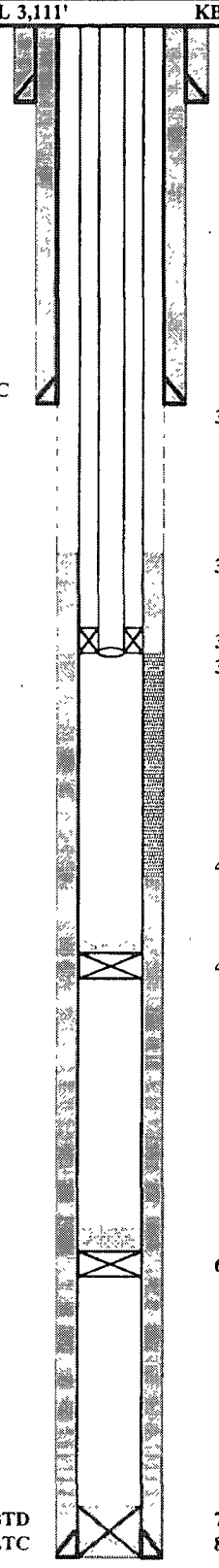

13-3/8" 54.5# J55 STC	710'	17-1/2"	TOC at Surface.
9-5/8" 40# J55 LTC	3,172'	12-1/4"	TOC at Surface.
	3,200'		
	3,350'		TOC from CBL/GR/CCL on 5-28-2011.
	3,650'		3-1/2 " 9.3# J55 8RD EUE IPC Inj. Tbg with 7" Inj Packer @ 3,650'.
	3,700'		
			Injection Interval - 3,700'-4,600'.
	4,600'		
			35' Class H Bailed cmt plug
	4,900'		7" CIBP @ 4,900'
			35' Class H Bailed cmt plug
	6,500'		7" CIBP @ 6,500'
PBTD	7,992'		
7" 26# HC L80 LTC	8,086'	8-3/4"	

Tubular Dimensions	Burst	Collapse	ID	Drift	bbl/ft
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