

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-33855

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name Or Unit Agreement Name:

Rock Spur 26 Fee

8. Well No.

1

9. Pool Name or Wildcat

Malaga; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter A : 990 feet from the North line and 820 feet from the East line

Section 26

Township 24 S

Range 28 E

NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 2918

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Change Casing Plan ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

EOG plans to change casing and cementing plans as per attached Casing, Cementing and Mud Program.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis

TITLE Agent

DATE 2/24/2005

Type or print name Mike Francis

Telephone No. 432 686-3714

(This space for State use)

APPROVED BY

Conditions of approval, if any:

TIM W. GUM  
DISTRICT II SUPERVISOR

DATE

FEB 25 2005

## Casing, Cementing and Mud Program

Well Name: Rock Spur 26 Fee No.1

Location: Eddy Co. NM

SL

BHL Same

### Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Surface	650'	17 1/2"	13 3/8"	54.5#	J-55	Surface
1 <sup>st</sup> Intermediate	2,700'	12 1/4"	9 5/8"	40#	J-55	Surface
2 <sup>nd</sup> Intermediate	11,000'	8 3/4"	7 3/4"	46.1#	T-95	2000'
Production Liner	13,300'	6 1/2"	5 1/2"	20 #	P-110	12,200'

### Cement Program:

Depth	No. Sacks	Slurries:
650'	300	Lead: 35:65 Poz:Class C + 5%D44 + 6% D20 + 0.25 pps D29 + 2% S1
	245	Tail: Class C + 2% S1 + 0.25 pps D29
2,700'	585	Lead: 35:65 Poz:Class C + 5% D44 + 6% D20 + 0.25 pps D29 + 2% S1
	200	Tail: Class C + 2% S1 + 0.25 pps D29
11,000'	360	Lead: CemCRETE Blend 39/61 (D961/D124) + 1% D153 + 0.25 pps D29 + 0.05 gpsb D604AM + 0.15 gpsb D801 + 0.03 gpsb M45 in 1 <sup>st</sup> 50 bbls cement
	190	Tail: TXI Lightweight + 6% D44 + 0.4% D167 + 0.2% D65 + 0.2% D46
13,300'	210	Class H + 1.5 gps D600G + 0.05% M045 + 0.03 gps D801 + 0.1% D153 + 0.1% D167

### Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 650'	Fresh - Gel	8.6-8.8	28-34	N/c
600' – 2,700'	Brine / Polymer	10.0-10.2	28-34	N/c
2,600' – 11,000'	Cut Brine/Polymer	8.9 – 9.8	34 - 40	10-25
11,000' – 13,300'	Cut Brine/Polymer	10.0 - 14.0	36 - 45	<12