

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD - Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM17223
2. Name of Operator MYCO INDUSTRIES INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 575.748.4290	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T18S R29E SESE Lot P 508FSL 135FEL		8. Well Name and No. EAST TURKEY TRACK FED COM 5H
		9. API Well No. 30-015-38415-00-X1
		10. Field and Pool, or Exploratory SANTO NINO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

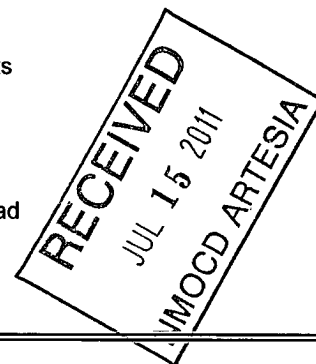
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-24-2011 Set 20? conductor pipe to 120? and cement with ready mix back to surface.

4-26-2011 Spud 17-1/2? hole. Notify BLM of spud via telephone. TD 17-1/2? hole at 372?. Set 13-3/8? 48# H-40 STC casing and cement with 450 sxs HalCem ?C? + 2% CaCL2. Circulated 133 sxs cement to the pit. Casing and cementing job witnessed by Jerry Blakely, BLM Carlsbad Resource office. WOC 9 hours until cement reached 500 psi compressive strength. Test BOP to 3000 psi high. Prep to drill out 12-1/4? hole.

5-2-2011 TD 12-1/4? hole at 3231?. Set 9-5/8? 40# J-55, LTC casing and cement with 900 sxs EconoCem + 400 sxs Cemex PP Class ?C? tail. Circulate 258 sxs to the surface. Notify BLM Carlsbad (Terry) of running casing and cementing and intent to test BOP?s to 5000 psi. No witness. WOC and test casing to 1000 psi and BOP to 5000 psi. Prep to drill out 8-3/4? hole.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #111026 verified by the BLM Well Information System
For MYCO INDUSTRIES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/23/2011 (11KMS1912SE)**

Name (Printed/Typed) HANNAH PALOMIN

Title LAND MANAGER

Signature (Electronic Submission)

Date 06/21/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 06/27/2011
	Office Carlsbad	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #111026 that would not fit on the form

32. Additional remarks, continued

6-12-2011 TD 8-3/4? hole at 12,713? MD. Contacted Cheryl Demontigny, Carlsbad Field Office by telephone of running casing & cementing at 12:45 hours on 6/12/2011. No witness.

Ran 320 joints 5.5? 17# N80 BTC casing. DV tool set at 6940?.

Cement State 1: 1500 sxs Permian Basin Super H Cement-SBM. Yield 1.6 cu ft, Weight 13.2#/gal. 4600 psi Compressive Strength in 2:35 hours. Displace with 162 bbls fresh water, drop plug, displace with 132 bbls fresh water. Bump plug @ 09:15 hours 6/13/2011. Check floats-OK. Drop ball & set packer. Circulate 193 sxs to the surface.

Cement Stage 2: Lead w/ 850 sxs Interfill ?C? SBM. Yield 2.42 cu ft, Weight 11.9#/gal. 3900 psi Compressive Strength in 6:24 hours. Tail w/ 200 sxs CMT-Premium Plus Class ?C?. Yield 1.33 cu ft, Weight 14.8#/gal. 920 psi Compressive Strength in 12:00 hours. Displace w/ 293 bbls fresh water. Circulate 135 sxs cement to the surface.

6-17-2011 Wait on frac date pending contract with oil purchaser.