

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38526
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well Number 29
9. OGRID Number 246289
10. Pool name or Wildcat South Culebra Bluff - Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
RKI-Exploration & Production, LLC

3. Address of Operator
3817 NW Expressway, Ste. 950, Okla. City, Ok. 73112

4. Well Location
Unit Letter P : 560 feet from the South line and 560 feet from the East line
Section 36 Township 22S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3128' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 4-13-2011, drilled 7-7/8" hole to 8770'. Ran electrical surveys. Ran 5-1/2", 17#, N-80 LT&C casing (203 Jts) with shoe to 8763.63'. FC @ 8718.17', DV Tool @ 4990.88'.

Cemented with: 1ST STAGE - 950 SKS, 242 BBLS @ 13.0 LBS/GAL, YIELD-1.43 FT³/SK, MIX H2O - 7.14 GAL/SK, ADDITIVES - D174 1.5%, D167 0.2%, D800 0.35%, D046 0.20%, D042 3 LB/SK DROP WIPER PLUG, DISPLACE W/221 BBLS OF H2O, BUMP PLUG, DROP & WAIT ON DART 30 MINUTES, OPEN DV TOOL, CIRC ABOVE DV TOOL, HAD 50 BBLS/196 SKS OF FULL CMT RETURNS, PUMP 2ND STAGE LEAD - 450 SKS @ 12.6 LBS/GAL

YIELD - 2.07 FT³/SK, MIX H2O - 11.478 GAL/SK, ADDITIVES - D044 5.0%, D020 6.0%, D046 0.2%, D042 2 LB/SK, D130 0.125 LB/SK, PUMP 2ND STAGE TAIL - 100 SKS @ 13.0 LBS/GAL, YIELD-1.43 FT³/SK, MIX H2O - 7.14 GAL/SK, ADDITIVES - D174 1.5%, D167 0.2%, D800 0.10%, D046 0.2%, D042 3 LB/SK, D130 0.125 LB/SK, DROP TOP PLUG, DISPLACE W/116 BBLS OF H2O, BUMP PLUG TO 2900 PSI, BLED OFF, FLOATS HELD, HAD FULL RETURNS THRUOUT CEMENT JOB.

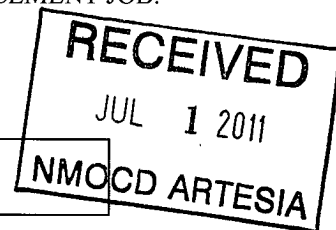
RELEASE RIG @ 12:00 HRS.

Spud Date:

3-20-2011

Rig Release Date:

4-15-2011



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Tech

DATE 6-27-11

Type or print name Bill Aubrey

E-mail address: baubrey@rkixp.com

PHONE: 405-996-5750

7-18-11