Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2	
Lease Serial No. NMNM0144698	

SUNDRY N	OTICES AN	D REPORTS	ON WELLS
			or to re-enter an
bandoned well.	Use form 31	60-3 (APD) fo	r such proposals

6 If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.			o. It indian, Anouc	6. If Indian, Anottee of Thoe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Ag	reement, Name and/or No.		
T Type of Well			8. Well Name and N SUPERIOR FE			
2. Name of Operator Contact: NATALIE E KRUEGER CIMAREX ENERGY COMPANY OF C@-Mail: nkrueger@cimarex com			9. API Well No. 30-015-3846	5-00-X1		
600 NORTH MARIENFELD STREET SUITE 600 Ph: 432-62		8b. Phone No. (include area code Ph: 432-620-1936 Ex: 432-620-1940	10. Field and Pool, PARKWAY	or Exploratory		
4. Location of Well (Footage, Sec., 7			11. County or Paris	sh, and State		
Sec 1 T20S R29E NWNW Lot 32.608864 N Lat, 104.035197		EDDY COUN	TY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION .			
Notice of Intent	□ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
<b>-</b>	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	.   Recomplete	Other Change to Original A		
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	PD		
<u> </u>	Convert to Injection	Plug Back	☐ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form. 3160.4 shall be filed once testing has been completed. Final Abandoinment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Cimarex kicked off lateral @ 8052 with an 8.75 inch bit and reached 8305, but had trouble drilling and landing the curve. Cimarex proposes to switch to a 6.5 inch drill bit and re-enter the curve and drill the lateral with the 6.5 inch bit.  Then, run 5.5 inch 17# P110 BTC from 0-7900 and 4.5 inch 11.6# P110 BTC from 7900-8344 (EOC) and 4.5 inch 11.6# P110 LTC from 8344-12785 (TD). Cement with Lead 240 sx Econocem + 3% Salt + 5# Gilsonite (wt 13, yld 1.71, excess 25%) and Tail 485 sx Halcem (wt 14.8, yld 1.34, excess 25%).  TOC 3000.  STATUS: RETURNED TO OPERATOR. WORK HAS BEEN COMPLETED PRIOR TO SUNDRY REVIEW. IT IS THE RESPONSIBILITY OF THE OPERATOR.  TO NOTIFY BUM FUR ONALL APPROVAL REGARDING WORK, IN PROGNESS.  THE OPERATOR SHOULD USE BLM ON-CALL AUGULABILITY FUR  THIS PURPOSE IN THE FUTURE. Led MOTS—PLYC wm Regimeer  14. Thereby certify that the foregoing is true and correct Electronic Submission #109422 verified by the BLM Well Information System.  For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad						
	ror CIMAREX ENER itted to AFMSS for processin E KRUEGER	g by DEBORAH MCKINNEY	to the Carisbad on 06/01/2011 (11DLM0820SE) _ATORY			
Signature (Electronic S	Submission)	Date 06/01/2	2011			
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE			
Approved By		Title	·	Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the s					
Title 18 U S.C Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crestatements or representations as to	rime for any person knowingly and any matter within its jurisdiction	nd willfully to make to any department.	nt or agency of the United		