Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

oc D- A. tesia FORM APPROVED OMB NO. 1004-0135

Expires. July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC061705B 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71016X		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. PLU BIG SINKS 25 FEDERAL 1H		
Name of Operator Contact: LYNDEE SONGER CHESAPEAKE OPERATING INC					9. API Well No 30-015-39018-00-X1		
3a. Address OKLAHOMA CITY, OK 73154	3b. Phone No. Ph: 405-935	(include area coo 5-2411		10. Field and Pool, or Exploratory UNKNOWN			
4. Location of Well (Footage, Sec., T.	1)		11 Co	11. County or Parish, and State			
Sec 25 T24S R30E SWSE 100FSL 2240FEL					EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REPORT	, OR OTHER DA	ATA .	
TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	☐ Acidize☐ Alter Casing	Deep	en ture Treat	☐ Production (Sta☐ Reclamation	Production (Start/Resume)		
Subsequent Report Casing Repair		☐ New Construction		☐ Recomplete	Recomplete 🛛		
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon		☐ Temporarily Ab	Temporarily Abandon Drilling		
	☐ Convert to Injection ☐ Plu		Back	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface lethe Bond No on sults in a multiple	ocations and mea file with BLM/E completion or re	asured and true vertical de BIA Required subsequent ecompletion in a new inter	pths of all pertinent m reports shall be filed rval, a Form 3160-4 sl	narkers and zones. within 30 days nall be filed once	
SET INTERMEDIATE CASING: 6/14/2011 RAN 95 JTS 8 5/8 32# J-55 LTC CSG, SET @ 4192'. LEAD CMT W/1150 SX, 12.0 PPG 1.99 YIELD,							
TAIL IN W/ 580 SX, 14.20 PP	G 1.33 YIELD. CIRCULA	TE 83 BBLS (CMT TO SUR	FACE. WOC	,		
WOC 39 HOURS COMPRESSIVE STRENGTH:	LEAD- 500 PSI FOR 17	HR 47 MIN A	ND TAIL- 500	PSI FOR 8 HR 10 M	IIN. TEST CASING	3	
@ 1500 PSI FOR 30 MIN.					RECE	EIVED	
NO TEMP SURVEY WAS RAN.			Accepted for record - NMOCD		JUL 1	JUL 15 2011	
14 Thereby certify that the foregoing is true and correct. Electronic Submission #111531 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/27/2011 (11DLM097						ARTESIA	
Name (Printed/Typed) LYNDEE SONGER Title REGULATORY COMPLIANCE ANALYST							
Signature (Electronic S	Submission)		Date 06/27	7/2011			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JAMES TitleSUPER	A AMOS VISOR EPS	AMOS SOR EPS Date 07/02/		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Additional data for EC transaction #111531 that would not fit on the form

32. Additional remarks, continued

(CHK PN 636499)