Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103				
District I 1625 N. French Dr.	Hobbs NM 88240	Energy, Minerals and Natural Resources			June 19, 2008 WELL API NO.				
District II	strict II ON CONCEDIA TION DIVICIONI				N	30-015-37524			
District III	District III 1220 South St. Francis Dr.					5. Indicate Type of Lease			
1000 R10 Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						STATE 6. State Oil & Gas		<u> </u>	
1220 S St Francis Dr , Santa Fe, NM 87505									
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)						7. Lease Name or Unit Agreement Name Kool Aid State			
1. Type of Well: Oil Well Gas Well Other						8. Well Number 23			
Name of Operator COG Operating LLC						9. OGRID Number 229137			
3. Address of Operator						10. Pool name or Wildcat			
550 West Texas Avenue, Suite 1300, Midland, TX 79701						Empire; Glorieta-Yeso 96210			
4. Well Location		feet from the	North	line and	2310	feet from the	West	line	
Section		Township 17S		e 28E	2310	leet from the _ NMPM	County E		
11. Elevation (Show whether DR, RKB, RT, GR, etc.									
3720' GR								Triff.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
						SEQUENT REF			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII							ALTERING C P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT						F AND A			
DOWNHOLE COMMINGLE						. —			
OTHER: Col						npletion		\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
	ng any proposed work) npletion.). SEE RULE 1103.	For Multipl	e Completio	ons: Att	ach wellbore diagra	m of propose	d completion	
or recon	ipietion.								
6/6/11 Test csg to 3,500# for 30min,ok. Perf Lower Blinebry @ 4910-5140, w/ 1 SPF, 26 holes. 6/7/11 Acidize w/ 2,500 gals acid. Frac w/117,085 gals gel, 150,612# 16/30 Ottawa sand, 32,428# 16/30 Siberprop. Set CBP @ 4850. Perf Middle Blinebry @ 4579-4820, w/ 1 SPF, 26 holes. Acidize w/2,500 gals acid. Frac w/115,857 gals gel, 148,455# 16/30 Ottawa sand, 31,948# 16/30 Siberprop. Set CBP @ 4500. Perf Upper Blinebry @ 4220-4470 w/1 SPF, 26 holes. Acidize w/2,500 gals acid. Frac w/116,202 gals gel, 147,592# 16/30 Ottawa sand, 30,730# 16/30 Siberprop. Set CBP @ 4110. Perf Paddock @ 3820-4070 w/1 SPF, 26 holes. Acidize w/3,000 gals acid. Frac w/95,268 gals gel 108,051# 16/30 Ottawa sand, 14,193# 16/30 Siberprop. 6/12/11 Drill out plugs. PBTD 5366. 6/13/11 RIH w/150 jts 2-7/8" J55, 6.5# tbg, SN @ 4895'. 6/14/11 RIH w/ 2 1/2"x2"x24' pump. Turn to production. Spud Date: 5/19/11 Rig Release Date: 5/26/11									
6/12/11 Drill o 6/13/11 RIH w	out plugs. PBTD 5360 v/150 jts 2-7/8" J55, v/ 2 1/2"x2"x24' pum	6. 6.5# tbg, SN @ 48	95'.	•			SEINE DI	TESIA	
Spud Date:	5/19/11	Rig	Release Da	te:	5	5/26/11	Jun CO P	\$/	
11 1 20 1							<u> </u>		
I hereby certify th	nat the information abo	ove is true and compl	ete to the be	st of my kno	owledge	and belief.			
SIGNATURE	CJAUS	rin	TLE <u>Re</u> s	gulatory Ana	alyst	DATE	7/11/11		
	ne <u>Chasity Jackson</u>	E-mail address: _c	jackson@co	nchoresourc	es.com	PHONE:432	2-686-3087		
For State Use O			· · · · · · · · · · · · · · · · · · ·	Field Sup	erviso		ALICY AS A	1 0044	
APPROVED BY Conditions of Ap		TIT year	LE	- 541		DAT	E_AUG 02	<u> </u>	