

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Artesia

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5. Lease Serial No. NMNM2748
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BURNETT OIL COMPANY INC <input checked="" type="checkbox"/> Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	8. Well Name and No. GISSLER B 79
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T17S R30E NWSE Lot J 1550FSL 2310FEL		9. API Well No. 30-015-39215
		10. Field and Pool, or Exploratory GRAYBURG JACKSON
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

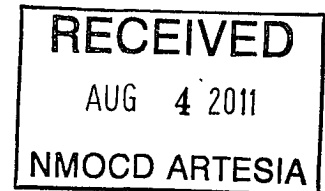
Burnett Oil Co., Inc. respectfully requests:

TO AMEND APPROVED CASING PROGRAM FOR THIS PLANNED NEW WELL

Accepted for record - NMOCD  
DJD 8-9-11

We will set 8 5/8" casing approx. +/- 400' in ANhydrite above Salt and circulate cement to surdace. We will isolate the oil zones by running 5.5" casing to total depth and circulate cement to surface.

Surface hole size will be 12 1/4". Surface casing will be 8 5/8" 24# J55 ST&C. Depth will be approximatley 400 fett (per COA)Surface casing design will 1.125 Collapse, 1.00 for Burst and 1.80 for tension.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #113363 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/20/2011 (11KMS2093SE)	
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 07/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TREY MITCHELL	Title PETROLEUM ENGINEER	Date 07/21/2011
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

*(Handwritten initials)*

## **Additional data for EC transaction #113363 that would not fit on the form**

### **32. Additional remarks, continued**

Cement to Surface: 150 sx Thixotropic + CaCl 2%, yeild 1.64,tail w/ 250 sx Class C + 2% CaCl yeild 1.35, 14,8 ppg TOC Suface. 100% Excess Cement.

Production casing hole size will be 7 7/8". Production casing will be 5.5" 17# J55 LT&C . Depth will be appox. 4500 feet. Production design will be 1.125 Collapse, 1.00 for Burst and 1.8 for Tension.

Cement to Surface: Single stage job 1500 sx Class C w/ additives, yeild 1.97, 12.9 ppg Circulate to Surface. 50% excess cement.

500' of fresh water gradient (.433 psi/ft.) fluid will be maintained inside casing to keep SF 1.125. If fluid is not at the surface, the fluid level inside 5.5" casing will be determined by wireline to ensure a 500' minimum standing fluid.