

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 17 2011

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

NMLB1122253079

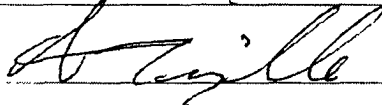

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Amanda Trujillo
Address 104 S. 4 th Street		Telephone No. 575-748-1471
Facility Name Dayton ER	API Number 30-015-21629	Facility Type battery
		Order Number 2RP-824
Surface Owner Fee	Mineral Owner fee	Lease No.

LOCATION OF RELEASE

Unit Letter I	Section 21	Township 18S	Range 26E	Feet from the 2310	North/South Line SOUTH	Feet from the 990	East/West Line EAST	County EDDY
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NATURE OF RELEASE

Type of Release WATER	Volume of Release 70	Volume Recovered 60
Source of Release Valve broke	Date and Hour of Occurrence 06/03/2011	Date and Hour of Discovery 06/03/2011 - PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher - NMOCDArtesia	
By Whom? Bob Asher - Yates Petroleum Corporation	Date and Hour 06/03/2011 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* While working on a 2" valve, the valve broke. The others valves were closed to mitigate the damage but several valves did not hold. After getting valves to hold a vacuum truck was called to pick up standing fluid.		
Describe Area Affected and Cleanup Action Taken.* An approximate size of 03' x 30' was impacted. The impacted area is located near the water tank. Vertical and horizontal delineation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Depth to Ground Water: >100' (approx. 134', per New Mexico State Engineers Office); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 20.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCDA rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCDA marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCDA acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Amanda Trujillo	Signed By: 	
Title: Environmental Scientist	Approved by District Supervisor:	
E-mail Address: atrujillo@yatespetroleum.com	Approval Date: AUG 10 2011	Expiration Date:
Date: Friday, June 17, 2011 Phone: 575-748-4310	Conditions of Approval:	Attached <input type="checkbox"/>

Remediation per OCD Rules &
Guidelines. **SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:**
9/10/2011

2RP-824