District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Received 3/16/2015 NMOCD Artesia

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Release Notification and Corrective Action					
	OPERATOR	☐ Initia	l Report	⊠ F	inal Repor
Name of Company Linn Operating	Contact		r		r
Address 2130 W. Bender, Hobbs, NM 88240	Telephone No.				
Facility Name HE West B 85	Facility Type Oil				
Surface Owner Federal Mineral Owner	API No. 30-015-28387				
Surface Owner Tederal Willier Owner ATTWO. 30-013-20307					
LOCATION OF RELEASE					
	n/South Line Feet from the East/West Line County buth line 2621 West Line Eddy				
Latitude 32.86357 Longitude -103.85696					
NATURE OF RELEASE					
Type of Release Oil/Produced Water	Volume of Release 1 bbl/3.5 bbls Volume Recovered 0.5 bbls				
Source of Release Poly pipeline	Date and Hour of Occurrence 03/06/2014	e Date and I 10:45 am	te and Hour of Discovery 03/06/2014		
Was Immediate Notice Given?	If YES, To Whom?				
Yes No No Required	Mike Burton – BLM				
By Whom? Brian Wall	Date and Hour 03/17/2014 0700				
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*		1 6 1 5 1	1 . 1		
Describe Cause of Problem and Remedial Action Taken.* While driving toward well, spotted leak on side of road. Found that splice where line had been repaired previously had cracked open allowing oil and produced water to spill. Shut in valves to stop flow of fluids. Had roustabout crew make repairs to					
line and put well back into production. Had vacuum truck pick up as much fluid as possible.					
Describe Area Affected and Cleanup Action Taken.* The release affected 1,023 square feet of pasture land. Two points within the release were sampled					
at the surface and with depth. Based on the sampling data, verticals were installed at the two points to further delineate the release. Representative					
samples from both verticals were taken to a commercial laboratory for analysis. On June 2 nd , 2014, soil bores were installed at both points to determine the vertical extent of the contamination and whether groundwater existed beneath the site. A CAP was submitted to BLM on August 6 th , 2014. BLM					
approved the CAP that same day. Corrective actions began at the site on August 28 th , 2014. The release area was excavated to a depth of 3 ft. Once the					
excavation was completed, grab samples from the walls of the excavation were taken and sent to a commercial laboratory for analyses. At the base of the 3					
ft excavation, a 20-mil reinforced poly liner was installed and key set. A total of 84 cubic yards of contaminated soil was taken to the HE West B 85 lease					
pad to be direct buried. At the HE West B 85 lease pad, the caliche over the proposed repository was scraped and piled off to the side. The repository was excavated to 1,742 square feet to a depth of 9 ft bgs. On September 19 th , 2014, a request to backfill the site was sent to BLM. BLM approved the site to be					
backfilled on September 25 th , 2014. A sample from excavated soil from the repository was sent to a commercial laboratory for analysis. This soil was					
taken to the 3 ft release excavation and used for backfill. The 3 ft excavation was backfilled with the repository soil and contoured to the surrounding					
location. Once the repository excavation was completed, it was lined with a 20-mil reinforced poly liner. The contaminated soil from the release was					
backfilled into the lined repository and then seamed closed. Repository					
backfilled over the soil. To bring the repository excavation back up to s imported to the site. On October 30 th , 2014, soil amendments were added	ourface level and to repair the leas	e pad, 48 cubic yar	ds of clean (caliche w	vere
LPC mix.	ed to the disturbed area around the	e resease exeavatio	i, and the si	ic was sc	cucu with
I hereby certify that the information given above is true and complete to					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remedi					
or the environment. In addition, NMOCD acceptance of a C-141 report					
federal, state, or local laws and/or regulations.	does not reneve the operator of r	esponsionity for ec	пришес и	ruir uiry o	tiloi
800//	OIL CONS	OIL CONSERVATION DIVISION			
Signature:					
Printed Name: E.L. Gonzales	Approved by Environmental Specialist: Accepted for Record				
Title: Production Supervisor	Approval Date: 3/18/2015	•	Date: IN	A	
E-mail Address: elgonzales@linnenergy.com	Conditions of Approval: Tr	ench Bury	Attached	П	
D . 02/16/2015 DI 505 504 9002	OCD not involved in th	e clean un		_	

procedures or closure of this site. Only submitted to BLM.